



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
AIR QUALITY PROGRAM

TITLE V/STATE OPERATING PERMIT

Issue Date: April 21, 2017

Effective Date: April 21, 2017

Expiration Date: April 20, 2022

In accordance with the provisions of the Air Pollution Control Act, the Act of January 8, 1960, P.L. 2119, as amended, and 25 Pa. Code Chapter 127, the Owner, [and Operator if noted] (hereinafter referred to as permittee) identified below is authorized by the Department of Environmental Protection (Department) to operate the air emission source(s) more fully described in this permit. This Facility is subject to all terms and conditions specified in this permit. Nothing in this permit relieves the permittee from its obligations to comply with all applicable Federal, State and Local laws and regulations.

The regulatory or statutory authority for each permit condition is set forth in brackets. All terms and conditions in this permit are federally enforceable applicable requirements unless otherwise designated as "State-Only" or "non-applicable" requirements.

TITLE V Permit No: 23-00011

Federal Tax Id - Plant Code: 23-3102655-31

Owner Information

Name: SUNOCO PARTNERS MKT & TERM LP

Mailing Address: 4 HOG ISLAND RD
PHILADELPHIA, PA 19153-3809

Plant Information

Plant: SUNOCO PARTNERS MKT & TERM LP/DARBY CREEK TANK FARM

Location: 23 Delaware County 23009 Darby Township

SIC Code: 4612 Trans. & Utilities - Crude Petroleum Pipelines

Responsible Official

Name: RONALD BLOOM

Title: OPERATIONS MANAGER

Phone: (215) 937 - 6286

Permit Contact Person

Name: MEGGIE PORRINI

Title: ENVIRONMENTAL SPECIALIST

Phone: (610) 368 - 0307

[Signature] _____

JAMES D. REBARCHAK, SOUTHEAST REGION AIR PROGRAM MANAGER



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**SECTION A. Site Inventory List**

Source ID	Source Name	Capacity/Throughput		Fuel/Material
108	TANK DC-3: 4,032,000-GAL EXTERNAL FLOATING ROOF	17,262.000	Gal/HR	CRUDE OIL/TRANSMIX
109	TANK DC-4: 4,032,000-GAL EXTERNAL FLOATING ROOF	17,262.000	Gal/HR	CRUDE OIL/TRANSMIX
110	TANK DC-5: 3,948,000-GAL EXTERNAL FLOATING ROOF	17,262.000	Gal/HR	CRUDE OIL/TRANSMIX
111	TANK DC-6: 4,032,000-GAL EXTERNAL FLOATING ROOF	17,262.000	Gal/HR	CRUDE OIL/TRANSMIX
112	TANK DC-7: 3,948,000-GAL EXTERNAL FLOATING ROOF	17,262.000	Gal/HR	CRUDE OIL/TRANSMIX
114	TANK DC-10: 4,032,000-GAL EXTERNAL FLOATING ROOF	17,262.000	Gal/HR	CRUDE OIL/TRANSMIX
115	TANK DC-11: 4,032,000-GAL EXTERNAL FLOATING ROOF	17,262.000	Gal/HR	CRUDE OIL/TRANSMIX
116	TANK DC-12: 4,032,000-GAL EXTERNAL FLOATING ROOF	17,262.000	Gal/HR	CRUDE OIL/TRANSMIX
117	TANK DC-13: 4,032,000-GAL EXTERNAL FLOATING ROOF	17,262.000	Gal/HR	CRUDE OIL/TRANSMIX
118	TANK DC-14: 4,032,000-GAL EXTERNAL FLOATING ROOF	17,262.000	Gal/HR	CRUDE OIL/TRANSMIX
119	TANK DC-15: 4,032,000-GAL EXTERNAL FLOATING ROOF	17,262.000	Gal/HR	CRUDE OIL/TRANSMIX
120	TANK DC-16: 4,032,000-GAL EXTERNAL FLOATING ROOF	17,262.000	Gal/HR	CRUDE OIL/TRANSMIX
121	TANK DC-17: 4,032,000-GAL EXTERNAL FLOATING ROOF	17,262.000	Gal/HR	CRUDE OIL/TRANSMIX
122	TANK DC-18: 4,032,000-GAL EXTERNAL FLOATING ROOF	17,262.000	Gal/HR	CRUDE OIL/TRANSMIX
123	TANK DC-19: 4,032,000-GAL EXTERNAL FLOATING ROOF	17,262.000	Gal/HR	CRUDE OIL/TRANSMIX
124	TANK DC-20: 4,032,000-GAL EXTERNAL FLOATING ROOF	17,262.000	Gal/HR	CRUDE OIL/TRANSMIX
125	TANK DC-21: 4,032,000-GAL EXTERNAL FLOATING ROOF	17,262.000	Gal/HR	CRUDE OIL/TRANSMIX
126	TANK DC-22: 4,032,000-GAL EXTERNAL FLOATING ROOF	17,262.000	Gal/HR	CRUDE OIL/TRANSMIX
127	TANK DC-23: 4,032,000-GAL EXTERNAL FLOATING ROOF	17,262.000	Gal/HR	CRUDE OIL/TRANSMIX
128	TANK DC-24: 4,032,000-GAL EXTERNAL FLOATING ROOF	17,262.000	Gal/HR	CRUDE OIL/TRANSMIX
131	TANK DC-27: 4,032,000-GAL EXTERNAL FLOATING ROOF	17,262.000	Gal/HR	CRUDE OIL/TRANSMIX
132	TANK DC-28: 4,032,000-GAL EXTERNAL FLOATING ROOF	17,262.000	Gal/HR	CRUDE OIL/TRANSMIX
135	TANK DC-31: 4,032,000-GAL EXTERNAL FLOATING ROOF	17,262.000	Gal/HR	CRUDE OIL/TRANSMIX
138	WASTEWATER SEPARATOR DC-4	2,280.000	Gal/HR	WASTEWATER
139	TANK DC-9: 4,032,000-GAL EXTERNAL FLOATING ROOF	17,262.000	Gal/HR	CRUDE OIL/TRANSMIX
140	TANK DC-34: 11,760,000-GAL EXTERNAL FLOATING ROOF	18,522.000	Gal/HR	CRUDE OIL/TRANSMIX
141	TANK DC-35: 11,760,000-GAL EXTERNAL FLOATING ROOF	18,522.000	Gal/HR	CRUDE OIL/TRANSMIX
143	TANK DC-101: 27,760-GAL FIXED ROOF	N/A		WASTE OIL
Z03	TANK DC-3 FUGITIVE EMISSIONS			
Z04	TANK DC-4 FUGITIVE EMISSIONS			

SECTION A. Site Inventory List

Source ID	Source Name	Capacity/Throughput	Fuel/Material
Z05	TANK DC-5 FUGITIVE EMISSIONS		
Z06	TANK DC-6 FUGITIVE EMISSIONS		
Z07	TANK DC-7 FUGITIVE EMISSIONS		
Z09	TANK DC-10 FUGITIVE EMISSIONS		
Z10	TANK DC-11 FUGITIVE EMISSIONS		
Z11	TANK DC-12 FUGITIVE EMISSIONS		
Z12	TANK DC-13 FUGITIVE EMISSIONS		
Z13	TANK DC-14 FUGITIVE EMISSIONS		
Z14	TANK DC-15 FUGITIVE EMISSIONS		
Z15	TANK DC-16 FUGITIVE EMISSIONS		
Z16	TANK DC-17 FUGITIVE EMISSIONS		
Z17	TANK DC-18 FUGITIVE EMISSIONS		
Z18	TANK DC-19 FUGITIVE EMISSIONS		
Z19	TANK DC-20 FUGITIVE EMISSIONS		
Z20	TANK DC-21 FUGITIVE EMISSIONS		
Z21	TANK DC-22 FUGITIVE EMISSIONS		
Z22	TANK DC-23 FUGITIVE EMISSIONS		
Z23	TANK DC-24 FUGITIVE EMISSIONS		
Z26	TANK DC-27 FUGITIVE EMISSIONS		
Z27	TANK DC-28 FUGITIVE EMISSIONS		
Z30	TANK DC-31 FUGITIVE EMISSIONS		
Z35	WASTEWATER SEPARATOR DC-4 FUGITIVE EMISSIONS		
Z36	TANK DC-9 FUGITIVE EMISSIONS		
Z37	TANK DC-34 FUGITIVE EMISSIONS		
Z38	TANK DC-35 FUGITIVE EMISSIONS		
Z39	TANK DC-101 FUGITIVE EMISSIONS		

PERMIT MAPS

PROC 108 → STAC Z03

PROC 109 → STAC Z04

PROC 110 → STAC Z05

PROC 111 → STAC Z06

PERMIT MAPS

PROC
112 → STAC
Z07

PROC
114 → STAC
Z09

PROC
115 → STAC
Z10

PROC
116 → STAC
Z11

PROC
117 → STAC
Z12

PROC
118 → STAC
Z13

PROC
119 → STAC
Z14

PROC
120 → STAC
Z15

PROC
121 → STAC
Z16

PROC
122 → STAC
Z17

PROC
123 → STAC
Z18

PROC
124 → STAC
Z19

PROC
125 → STAC
Z20

PROC
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PROC
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PERMIT MAPS

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PROC
139 → STAC
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PROC
140 → STAC
Z37

PROC
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PROC
143 → STAC
Z39

**SECTION B. General Title V Requirements****#001 [25 Pa. Code § 121.1]****Definitions**

Words and terms that are not otherwise defined in this permit shall have the meanings set forth in Section 3 of the Air Pollution Control Act (35 P.S. § 4003) and 25 Pa. Code § 121.1.

#002 [25 Pa. Code § 121.7]**Prohibition of Air Pollution**

No person may permit air pollution as that term is defined in the act.

#003 [25 Pa. Code § 127.512(c)(4)]**Property Rights**

This permit does not convey property rights of any sort, or any exclusive privileges.

#004 [25 Pa. Code § 127.446(a) and (c)]**Permit Expiration**

This operating permit is issued for a fixed term of five (5) years and shall expire on the date specified on Page 1 of this permit. The terms and conditions of the expired permit shall automatically continue pending issuance of a new Title V permit, provided the permittee has submitted a timely and complete application and paid applicable fees required under 25 Pa. Code Chapter 127, Subchapter I and the Department is unable, through no fault of the permittee, to issue or deny a new permit before the expiration of the previous permit. An application is complete if it contains sufficient information to begin processing the application, has the applicable sections completed and has been signed by a responsible official.

#005 [25 Pa. Code §§ 127.412, 127.413, 127.414, 127.446(e) & 127.503]**Permit Renewal**

(a) An application for the renewal of the Title V permit shall be submitted to the Department at least six (6) months, and not more than 18 months, before the expiration date of this permit. The renewal application is timely if a complete application is submitted to the Department's Regional Air Manager within the timeframe specified in this permit condition.

(b) The application for permit renewal shall include the current permit number, the appropriate permit renewal fee, a description of any permit revisions and off-permit changes that occurred during the permit term, and any applicable requirements that were promulgated and not incorporated into the permit during the permit term.

(c) The renewal application shall also include submission of proof that the local municipality and county, in which the facility is located, have been notified in accordance with 25 Pa. Code § 127.413. The application for renewal of the Title V permit shall also include submission of compliance review forms which have been used by the permittee to update information submitted in accordance with either 25 Pa. Code § 127.412(b) or § 127.412(j).

(d) The permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall promptly submit such supplementary facts or corrected information during the permit renewal process. The permittee shall also promptly provide additional information as necessary to address any requirements that become applicable to the source after the date a complete renewal application was submitted but prior to release of a draft permit.

#006 [25 Pa. Code §§ 127.450(a)(4) & 127.464(a)]**Transfer of Ownership or Operational Control**

(a) In accordance with 25 Pa. Code § 127.450(a)(4), a change in ownership or operational control of the source shall be treated as an administrative amendment if:

(1) The Department determines that no other change in the permit is necessary;

(2) A written agreement has been submitted to the Department identifying the specific date of the transfer of permit responsibility, coverage and liability between the current and the new permittee; and,

(3) A compliance review form has been submitted to the Department and the permit transfer has been approved by the Department.

SECTION B. General Title V Requirements

(b) In accordance with 25 Pa. Code § 127.464(a), this permit may not be transferred to another person except in cases of transfer-of-ownership which are documented and approved to the satisfaction of the Department.

#007 [25 Pa. Code § 127.513, 35 P.S. § 4008 and § 114 of the CAA]

Inspection and Entry

(a) Upon presentation of credentials and other documents as may be required by law for inspection and entry purposes, the permittee shall allow the Department of Environmental Protection or authorized representatives of the Department to perform the following:

- (1) Enter at reasonable times upon the permittee's premises where a Title V source is located or emissions related activity is conducted, or where records are kept under the conditions of this permit;
- (2) Have access to and copy or remove, at reasonable times, records that are kept under the conditions of this permit;
- (3) Inspect at reasonable times, facilities, equipment including monitoring and air pollution control equipment, practices, or operations regulated or required under this permit;
- (4) Sample or monitor, at reasonable times, substances or parameters, for the purpose of assuring compliance with the permit or applicable requirements as authorized by the Clean Air Act, the Air Pollution Control Act, or the regulations promulgated under the Acts.

(b) Pursuant to 35 P.S. § 4008, no person shall hinder, obstruct, prevent or interfere with the Department or its personnel in the performance of any duty authorized under the Air Pollution Control Act.

(c) Nothing in this permit condition shall limit the ability of the EPA to inspect or enter the premises of the permittee in accordance with Section 114 or other applicable provisions of the Clean Air Act.

#008 [25 Pa. Code §§ 127.25, 127.444, & 127.512(c)(1)]

Compliance Requirements

(a) The permittee shall comply with the conditions of this permit. Noncompliance with this permit constitutes a violation of the Clean Air Act and the Air Pollution Control Act and is grounds for one (1) or more of the following:

- (1) Enforcement action
- (2) Permit termination, revocation and reissuance or modification
- (3) Denial of a permit renewal application

(b) A person may not cause or permit the operation of a source, which is subject to 25 Pa. Code Article III, unless the source(s) and air cleaning devices identified in the application for the plan approval and operating permit and the plan approval issued to the source are operated and maintained in accordance with specifications in the applications and the conditions in the plan approval and operating permit issued by the Department. A person may not cause or permit the operation of an air contamination source subject to 25 Pa. Code Chapter 127 in a manner inconsistent with good operating practices.

(c) For purposes of Sub-condition (b) of this permit condition, the specifications in applications for plan approvals and operating permits are the physical configurations and engineering design details which the Department determines are essential for the permittee's compliance with the applicable requirements in this Title V permit.

#009 [25 Pa. Code § 127.512(c)(2)]

Need to Halt or Reduce Activity Not a Defense

It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

#010 [25 Pa. Code §§ 127.411(d) & 127.512(c)(5)]

Duty to Provide Information

(a) The permittee shall furnish to the Department, within a reasonable time, information that the Department may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit, or

SECTION B. General Title V Requirements

to determine compliance with the permit.

(b) Upon request, the permittee shall also furnish to the Department copies of records that the permittee is required to keep by this permit, or for information claimed to be confidential, the permittee may furnish such records directly to the Administrator of EPA along with a claim of confidentiality.

#011 [25 Pa. Code §§ 127.463, 127.512(c)(3) & 127.542]

Reopening and Revising the Title V Permit for Cause

(a) This Title V permit may be modified, revoked, reopened and reissued or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay a permit condition.

(b) This permit may be reopened, revised and reissued prior to expiration of the permit under one or more of the following circumstances:

(1) Additional applicable requirements under the Clean Air Act or the Air Pollution Control Act become applicable to a Title V facility with a remaining permit term of three (3) or more years prior to the expiration date of this permit. The Department will revise the permit as expeditiously as practicable but not later than 18 months after promulgation of the applicable standards or regulations. No such revision is required if the effective date of the requirement is later than the expiration date of this permit, unless the original permit or its terms and conditions has been extended.

(2) Additional requirements, including excess emissions requirements, become applicable to an affected source under the acid rain program. Upon approval by the Administrator of EPA, excess emissions offset plans for an affected source shall be incorporated into the permit.

(3) The Department or the EPA determines that this permit contains a material mistake or inaccurate statements were made in establishing the emissions standards or other terms or conditions of this permit.

(4) The Department or the Administrator of EPA determines that the permit must be revised or revoked to assure compliance with the applicable requirements.

(c) Proceedings to revise this permit shall follow the same procedures which apply to initial permit issuance and shall affect only those parts of this permit for which cause to revise exists. The revision shall be made as expeditiously as practicable.

(d) Regardless of whether a revision is made in accordance with (b)(1) above, the permittee shall meet the applicable standards or regulations promulgated under the Clean Air Act within the time frame required by standards or regulations.

#012 [25 Pa. Code § 127.543]

Reopening a Title V Permit for Cause by EPA

As required by the Clean Air Act and regulations adopted thereunder, this permit may be modified, reopened and reissued, revoked or terminated for cause by EPA in accordance with procedures specified in 25 Pa. Code § 127.543.

#013 [25 Pa. Code § 127.522(a)]

Operating Permit Application Review by the EPA

The applicant may be required by the Department to provide a copy of the permit application, including the compliance plan, directly to the Administrator of the EPA. Copies of title V permit applications to EPA, pursuant to 25 PA Code §127.522(a), shall be submitted, if required, to the following EPA e-mail box:

R3_Air_Apps_and_Notices@epa.gov

Please place the following in the subject line: TV [permit number], [Facility Name].

#014 [25 Pa. Code § 127.541]

Significant Operating Permit Modifications

When permit modifications during the term of this permit do not qualify as minor permit modifications or administrative amendments, the permittee shall submit an application for significant Title V permit modifications in accordance with

**SECTION B. General Title V Requirements**

25 Pa. Code § 127.541. Notifications to EPA, pursuant to 25 PA Code §127.462(c), if required, shall be submitted, to the following EPA e-mail box:

R3_Air_Apps_and_Notices@epa.gov

Please place the following in the subject line: TV [permit number], [Facility Name].

#015 [25 Pa. Code §§ 121.1 & 127.462]**Minor Operating Permit Modifications**

The permittee may make minor operating permit modifications (as defined in 25 Pa. Code §121.1), on an expedited basis, in accordance with 25 Pa. Code §127.462 (relating to minor operating permit modifications). Notifications to EPA, pursuant to 25 PA Code §127.462(c), if required, shall be submitted, to the following EPA e-mail box:

R3_Air_Apps_and_Notices@epa.gov

Please place the following in the subject line: TV [permit number], [Facility Name].

#016 [25 Pa. Code § 127.450]**Administrative Operating Permit Amendments**

(a) The permittee may request administrative operating permit amendments, as defined in 25 Pa. Code §127.450(a). Copies of request for administrative permit amendment to EPA, pursuant to 25 PA Code §127.450(c)(1), if required, shall be submitted to the following EPA e-mail box:

R3_Air_Apps_and_Notices@epa.gov

Please place the following in the subject line: TV [permit number], [Facility Name].

(b) Upon final action by the Department granting a request for an administrative operating permit amendment covered under §127.450(a)(5), the permit shield provisions in 25 Pa. Code § 127.516 (relating to permit shield) shall apply to administrative permit amendments incorporated in this Title V Permit in accordance with §127.450(c), unless precluded by the Clean Air Act or the regulations thereunder.

#017 [25 Pa. Code § 127.512(b)]**Severability Clause**

The provisions of this permit are severable, and if any provision of this permit is determined by the Environmental Hearing Board or a court of competent jurisdiction, or US EPA to be invalid or unenforceable, such a determination will not affect the remaining provisions of this permit.

#018 [25 Pa. Code §§ 127.704, 127.705 & 127.707]**Fee Payment**

(a) The permittee shall pay fees to the Department in accordance with the applicable fee schedules in 25 Pa. Code Chapter 127, Subchapter I (relating to plan approval and operating permit fees).

(b) Emission Fees. The permittee shall, on or before September 1st of each year, pay applicable annual Title V emission fees for emissions occurring in the previous calendar year as specified in 25 Pa. Code § 127.705. The permittee is not required to pay an emission fee for emissions of more than 4,000 tons of each regulated pollutant emitted from the facility.

(c) As used in this permit condition, the term "regulated pollutant" is defined as a VOC, each pollutant regulated under Sections 111 and 112 of the Clean Air Act and each pollutant for which a National Ambient Air Quality Standard has been promulgated, except that carbon monoxide is excluded.

(d) Late Payment. Late payment of emission fees will subject the permittee to the penalties prescribed in 25 Pa. Code § 127.707 and may result in the suspension or termination of the Title V permit. The permittee shall pay a penalty of fifty percent (50%) of the fee amount, plus interest on the fee amount computed in accordance with 26 U.S.C.A. § 6621(a)(2) from the date the emission fee should have been paid in accordance with the time frame specified in 25 Pa. Code § 127.705(c).

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(e) The permittee shall pay an annual operating permit administration fee according to the fee schedule established in 25 Pa. Code § 127.704(c) if the facility, identified in Subparagraph (iv) of the definition of the term "Title V facility" in 25 Pa. Code § 121.1, is subject to Title V after the EPA Administrator completes a rulemaking requiring regulation of those sources under Title V of the Clean Air Act.

(f) This permit condition does not apply to a Title V facility which qualifies for exemption from emission fees under 35 P.S. § 4006.3(f).

#019 [25 Pa. Code §§ 127.14(b) & 127.449]

Authorization for De Minimis Emission Increases

(a) This permit authorizes de minimis emission increases from a new or existing source in accordance with 25 Pa. Code §§ 127.14 and 127.449 without the need for a plan approval or prior issuance of a permit modification. The permittee shall provide the Department with seven (7) days prior written notice before commencing any de minimis emissions increase that would result from either: (1) a physical change of minor significance under § 127.14(c)(1); or (2) the construction, installation, modification or reactivation of an air contamination source. The written notice shall:

(1) Identify and describe the pollutants that will be emitted as a result of the de minimis emissions increase.

(2) Provide emission rates expressed in tons per year and in terms necessary to establish compliance consistent with any applicable requirement.

The Department may disapprove or condition de minimis emission increases at any time.

(b) Except as provided below in (c) and (d) of this permit condition, the permittee is authorized during the term of this permit to make de minimis emission increases (expressed in tons per year) up to the following amounts without the need for a plan approval or prior issuance of a permit modification:

(1) Four tons of carbon monoxide from a single source during the term of the permit and 20 tons of carbon monoxide at the facility during the term of the permit.

(2) One ton of NO_x from a single source during the term of the permit and 5 tons of NO_x at the facility during the term of the permit.

(3) One and six-tenths tons of the oxides of sulfur from a single source during the term of the permit and 8.0 tons of oxides of sulfur at the facility during the term of the permit.

(4) Six-tenths of a ton of PM₁₀ from a single source during the term of the permit and 3.0 tons of PM₁₀ at the facility during the term of the permit. This shall include emissions of a pollutant regulated under Section 112 of the Clean Air Act unless precluded by the Clean Air Act or 25 Pa. Code Article III.

(5) One ton of VOCs from a single source during the term of the permit and 5.0 tons of VOCs at the facility during the term of the permit. This shall include emissions of a pollutant regulated under Section 112 of the Clean Air Act unless precluded by the Clean Air Act or 25 Pa. Code Article III.

(c) In accordance with § 127.14, the permittee may install the following minor sources without the need for a plan approval:

(1) Air conditioning or ventilation systems not designed to remove pollutants generated or released from other sources.

(2) Combustion units rated at 2,500,000 or less Btu per hour of heat input.

(3) Combustion units with a rated capacity of less than 10,000,000 Btu per hour heat input fueled by natural gas supplied by a public utility, liquefied petroleum gas or by commercial fuel oils which are No. 2 or lighter, viscosity less than or equal to 5.82 c St, and which meet the sulfur content requirements of 25 Pa. Code § 123.22 (relating to combustion units). For purposes of this permit, commercial fuel oil shall be virgin oil which has no reprocessed, recycled or waste material added.

(4) Space heaters which heat by direct heat transfer.

SECTION B. General Title V Requirements

(5) Laboratory equipment used exclusively for chemical or physical analysis.

(6) Other sources and classes of sources determined to be of minor significance by the Department.

(d) This permit does not authorize de minimis emission increases if the emissions increase would cause one or more of the following:

(1) Increase the emissions of a pollutant regulated under Section 112 of the Clean Air Act except as authorized in Subparagraphs (b)(4) and (5) of this permit condition.

(2) Subject the facility to the prevention of significant deterioration requirements in 25 Pa. Code Chapter 127, Subchapter D and/or the new source review requirements in Subchapter E.

(3) Violate any applicable requirement of the Air Pollution Control Act, the Clean Air Act, or the regulations promulgated under either of the acts.

(4) Changes which are modifications under any provision of Title I of the Clean Air Act and emission increases which would exceed the allowable emissions level (expressed as a rate of emissions or in terms of total emissions) under the Title V permit.

(e) Unless precluded by the Clean Air Act or the regulations thereunder, the permit shield described in 25 Pa. Code § 127.516 (relating to permit shield) shall extend to the changes made under 25 Pa. Code § 127.449 (relating to de minimis emission increases).

(f) Emissions authorized under this permit condition shall be included in the monitoring, recordkeeping and reporting requirements of this permit.

(g) Except for de minimis emission increases allowed under this permit, 25 Pa. Code § 127.449, or sources and physical changes meeting the requirements of 25 Pa. Code § 127.14, the permittee is prohibited from making physical changes or engaging in activities that are not specifically authorized under this permit without first applying for a plan approval. In accordance with § 127.14(b), a plan approval is not required for the construction, modification, reactivation, or installation of the sources creating the de minimis emissions increase.

(h) The permittee may not meet de minimis emission threshold levels by offsetting emission increases or decreases at the same source.

#020 [25 Pa. Code §§ 127.11a & 127.215]

Reactivation of Sources

(a) The permittee may reactivate a source at the facility that has been out of operation or production for at least one year, but less than or equal to five (5) years, if the source is reactivated in accordance with the requirements of 25 Pa. Code §§ 127.11a and 127.215. The reactivated source will not be considered a new source.

(b) A source which has been out of operation or production for more than five (5) years but less than 10 years may be reactivated and will not be considered a new source if the permittee satisfies the conditions specified in 25 Pa. Code § 127.11a(b).

#021 [25 Pa. Code §§ 121.9 & 127.216]

Circumvention

(a) The owner of this Title V facility, or any other person, may not circumvent the new source review requirements of 25 Pa. Code Chapter 127, Subchapter E by causing or allowing a pattern of ownership or development, including the phasing, staging, delaying or engaging in incremental construction, over a geographic area of a facility which, except for the pattern of ownership or development, would otherwise require a permit or submission of a plan approval application.

(b) No person may permit the use of a device, stack height which exceeds good engineering practice stack height, dispersion technique or other technique which, without resulting in reduction of the total amount of air contaminants emitted, conceals or dilutes an emission of air contaminants which would otherwise be in violation of this permit, the Air Pollution Control Act or the regulations promulgated thereunder, except that with prior approval of the Department,

SECTION B. General Title V Requirements

the device or technique may be used for control of malodors.

#022 [25 Pa. Code §§ 127.402(d) & 127.513(1)]

Submissions

(a) Reports, test data, monitoring data, notifications and requests for renewal of the permit shall be submitted to the:

Regional Air Program Manager
PA Department of Environmental Protection
(At the address given on the permit transmittal letter,
or otherwise notified)

(b) Any report or notification for the EPA Administrator or EPA Region III should be addressed to:

Office of Air Enforcement and Compliance Assistance (3AP20)
United States Environmental Protection Agency
Region 3
1650 Arch Street
Philadelphia, PA 19103-2029

(c) An application, form, report or compliance certification submitted pursuant to this permit condition shall contain certification by a responsible official as to truth, accuracy, and completeness as required under 25 Pa. Code § 127.402(d). Unless otherwise required by the Clean Air Act or regulations adopted thereunder, this certification and any other certification required pursuant to this permit shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate and complete.

#023 [25 Pa. Code §§ 127.441(c) & 127.463(e); Chapter 139; & 114(a)(3), 504(b) of the CAA]

Sampling, Testing and Monitoring Procedures

(a) The permittee shall perform the emissions monitoring and analysis procedures or test methods for applicable requirements of this Title V permit. In addition to the sampling, testing and monitoring procedures specified in this permit, the Permittee shall comply with any additional applicable requirements promulgated under the Clean Air Act after permit issuance regardless of whether the permit is revised.

(b) The sampling, testing and monitoring required under the applicable requirements of this permit, shall be conducted in accordance with the requirements of 25 Pa. Code Chapter 139 unless alternative methodology is required by the Clean Air Act (including §§ 114(a)(3) and 504(b)) and regulations adopted thereunder.

#024 [25 Pa. Code §§ 127.511 & Chapter 135]

Recordkeeping Requirements

(a) The permittee shall maintain and make available, upon request by the Department, records of required monitoring information that include the following:

- (1) The date, place (as defined in the permit) and time of sampling or measurements.
- (2) The dates the analyses were performed.
- (3) The company or entity that performed the analyses.
- (4) The analytical techniques or methods used.
- (5) The results of the analyses.
- (6) The operating conditions as existing at the time of sampling or measurement.

(b) The permittee shall retain records of the required monitoring data and supporting information for at least five (5) years from the date of the monitoring sample, measurement, report or application. Supporting information includes the calibration data and maintenance records and original strip-chart recordings for continuous monitoring instrumentation, and copies of reports required by the permit.

SECTION B. General Title V Requirements

(c) The permittee shall maintain and make available to the Department upon request, records including computerized records that may be necessary to comply with the reporting, recordkeeping and emission statement requirements in 25 Pa. Code Chapter 135 (relating to reporting of sources). In accordance with 25 Pa. Code Chapter 135, § 135.5, such records may include records of production, fuel usage, maintenance of production or pollution control equipment or other information determined by the Department to be necessary for identification and quantification of potential and actual air contaminant emissions. If direct recordkeeping is not possible or practical, sufficient records shall be kept to provide the needed information by indirect means.

#025 [25 Pa. Code §§ 127.411(d), 127.442, 127.463(e) & 127.511(c)]

Reporting Requirements

(a) The permittee shall comply with the reporting requirements for the applicable requirements specified in this Title V permit. In addition to the reporting requirements specified herein, the permittee shall comply with any additional applicable reporting requirements promulgated under the Clean Air Act after permit issuance regardless of whether the permit is revised.

(b) Pursuant to 25 Pa. Code § 127.511(c), the permittee shall submit reports of required monitoring at least every six (6) months unless otherwise specified in this permit. Instances of deviations (as defined in 25 Pa. Code § 121.1) from permit requirements shall be clearly identified in the reports. The reporting of deviations shall include the probable cause of the deviations and corrective actions or preventative measures taken, except that sources with continuous emission monitoring systems shall report according to the protocol established and approved by the Department for the source. The required reports shall be certified by a responsible official.

(c) Every report submitted to the Department under this permit condition shall comply with the submission procedures specified in Section B, Condition #022(c) of this permit.

(d) Any records, reports or information obtained by the Department or referred to in a public hearing shall be made available to the public by the Department except for such records, reports or information for which the permittee has shown cause that the documents should be considered confidential and protected from disclosure to the public under Section 4013.2 of the Air Pollution Control Act and consistent with Sections 112(d) and 114(c) of the Clean Air Act and 25 Pa. Code § 127.411(d). The permittee may not request a claim of confidentiality for any emissions data generated for the Title V facility.

#026 [25 Pa. Code § 127.513]

Compliance Certification

(a) One year after the date of issuance of the Title V permit, and each year thereafter, unless specified elsewhere in the permit, the permittee shall submit to the Department and EPA Region III a certificate of compliance with the terms and conditions in this permit, for the previous year, including the emission limitations, standards or work practices. This certification shall include:

- (1) The identification of each term or condition of the permit that is the basis of the certification.
- (2) The compliance status.
- (3) The methods used for determining the compliance status of the source, currently and over the reporting period.
- (4) Whether compliance was continuous or intermittent.

(b) The compliance certification shall be postmarked or hand-delivered no later than thirty days after each anniversary of the date of issuance of this Title V Operating Permit, or on the submittal date specified elsewhere in the permit, to the Department and EPA in accordance with the submission requirements specified in condition #022 of this section.

#027 [25 Pa. Code § 127.3]

Operational Flexibility

The permittee is authorized to make changes within the Title V facility in accordance with the following provisions in 25 Pa. Code Chapter 127 which implement the operational flexibility requirements of Section 502(b)(10) of the Clean Air Act and Section 6.1(i) of the Air Pollution Control Act:

- (1) Section 127.14 (relating to exemptions)

SECTION B. General Title V Requirements

- (2) Section 127.447 (relating to alternative operating scenarios)
- (3) Section 127.448 (relating to emissions trading at facilities with federally enforceable emissions caps)
- (4) Section 127.449 (relating to de minimis emission increases)
- (5) Section 127.450 (relating to administrative operating permit amendments)
- (6) Section 127.462 (relating to minor operating permit amendments)
- (7) Subchapter H (relating to general plan approvals and operating permits)

#028 [25 Pa. Code §§ 127.441(d), 127.512(i) and 40 CFR Part 68]

Risk Management

(a) If required by Section 112(r) of the Clean Air Act, the permittee shall develop and implement an accidental release program consistent with requirements of the Clean Air Act, 40 CFR Part 68 (relating to chemical accident prevention provisions) and the Federal Chemical Safety Information, Site Security and Fuels Regulatory Relief Act (P.L. 106-40).

(b) The permittee shall prepare and implement a Risk Management Plan (RMP) which meets the requirements of Section 112(r) of the Clean Air Act, 40 CFR Part 68 and the Federal Chemical Safety Information, Site Security and Fuels Regulatory Relief Act when a regulated substance listed in 40 CFR § 68.130 is present in a process in more than the listed threshold quantity at the Title V facility. The permittee shall submit the RMP to the federal Environmental Protection Agency according to the following schedule and requirements:

(1) The permittee shall submit the first RMP to a central point specified by EPA no later than the latest of the following:

- (i) Three years after the date on which a regulated substance is first listed under § 68.130; or,
- (ii) The date on which a regulated substance is first present above a threshold quantity in a process.

(2) The permittee shall submit any additional relevant information requested by the Department or EPA concerning the RMP and shall make subsequent submissions of RMPs in accordance with 40 CFR § 68.190.

(3) The permittee shall certify that the RMP is accurate and complete in accordance with the requirements of 40 CFR Part 68, including a checklist addressing the required elements of a complete RMP.

(c) As used in this permit condition, the term "process" shall be as defined in 40 CFR § 68.3. The term "process" means any activity involving a regulated substance including any use, storage, manufacturing, handling, or on-site movement of such substances or any combination of these activities. For purposes of this definition, any group of vessels that are interconnected, or separate vessels that are located such that a regulated substance could be involved in a potential release, shall be considered a single process.

(d) If the Title V facility is subject to 40 CFR Part 68, as part of the certification required under this permit, the permittee shall:

(1) Submit a compliance schedule for satisfying the requirements of 40 CFR Part 68 by the date specified in 40 CFR § 68.10(a); or,

(2) Certify that the Title V facility is in compliance with all requirements of 40 CFR Part 68 including the registration and submission of the RMP.

(e) If the Title V facility is subject to 40 CFR Part 68, the permittee shall maintain records supporting the implementation of an accidental release program for five (5) years in accordance with 40 CFR § 68.200.

(f) When the Title V facility is subject to the accidental release program requirements of Section 112(r) of the Clean Air Act and 40 CFR Part 68, appropriate enforcement action will be taken by the Department if:

- (1) The permittee fails to register and submit the RMP or a revised plan pursuant to 40 CFR Part 68.

**SECTION B. General Title V Requirements**

(2) The permittee fails to submit a compliance schedule or include a statement in the compliance certification required under Condition #24 of Section B of this Title V permit that the Title V facility is in compliance with the requirements of Section 112(r) of the Clean Air Act, 40 CFR Part 68, and 25 Pa. Code § 127.512(i).

#029 [25 Pa. Code § 127.512(e)]**Approved Economic Incentives and Emission Trading Programs**

No permit revision shall be required under approved economic incentives, marketable permits, emissions trading and other similar programs or processes for changes that are provided for in this Title V permit.

#030 [25 Pa. Code §§ 127.516, 127.450(d), 127.449(f) & 127.462(g)]**Permit Shield**

(a) The permittee's compliance with the conditions of this permit shall be deemed in compliance with applicable requirements (as defined in 25 Pa. Code § 121.1) as of the date of permit issuance if either of the following applies:

(1) The applicable requirements are included and are specifically identified in this permit.

(2) The Department specifically identifies in the permit other requirements that are not applicable to the permitted facility or source.

(b) Nothing in 25 Pa. Code § 127.516 or the Title V permit shall alter or affect the following:

(1) The provisions of Section 303 of the Clean Air Act, including the authority of the Administrator of the EPA provided thereunder.

(2) The liability of the permittee for a violation of an applicable requirement prior to the time of permit issuance.

(3) The applicable requirements of the acid rain program, consistent with Section 408(a) of the Clean Air Act.

(4) The ability of the EPA to obtain information from the permittee under Section 114 of the Clean Air Act.

(c) Unless precluded by the Clean Air Act or regulations thereunder, final action by the Department incorporating a significant permit modification in this Title V Permit shall be covered by the permit shield at the time that the permit containing the significant modification is issued.

SECTION C. Site Level Requirements

I. RESTRICTIONS.

Emission Restriction(s).

001 [25 Pa. Code §123.1]

Prohibition of certain fugitive emissions

The permittee shall ensure that emission into the outdoor atmosphere of fugitive air contaminants does not occur from any source, except for the following:

- (a) Construction or demolition of buildings or structures.
- (b) Grading, paving, and maintenance of roads and streets.
- (c) Use of roads and streets. Emissions from material in or on trucks, railroad cars, and other vehicular equipment are not considered as emissions from use of roads and streets.
- (d) Clearing of land.
- (e) Stockpiling of materials.
- (f) Open burning operations, as specified in 25 Pa. Code § 129.14 (see Condition # 005(a)–(g), Section C, of this permit).
- (g) Blasting in open pit mines. Emissions from drilling are not considered as emissions from blasting.
- (h) Coke oven batteries, provided that the fugitive air contaminant emissions from any coke oven battery comply with the standards for visible fugitive emissions in 25 Pa. Code §§ 123.44 and 129.15.
- (i) Sources and classes of sources, other than those identified in (a)–(h), above, for which the operator has obtained a determination from the Department, in accordance with 25 Pa. Code § 123.1(b), that fugitive air contaminant emissions from the source, after appropriate controls, meet the following requirements:
 - (1) The emissions are of minor significance with respect to causing air pollution.
 - (2) The emissions are not preventing or interfering with the attainment or maintenance of any ambient air quality standard.

002 [25 Pa. Code §123.2]

Fugitive particulate matter

The permittee shall ensure that emission into the outdoor atmosphere of fugitive particulate matter (PM) from a source(s) specified in 25 Pa. Code § 123.1 (see Condition # 001(a)–(i), Section C, of this permit) occurs in such a manner that the emission is not visible at the point it passes outside the person's property.

003 [25 Pa. Code §123.31]

Limitations

The permittee shall ensure that emission into the outdoor atmosphere of any malodorous air contaminants from any source occurs in such a manner that the malodors are not detectable outside the property of the person on whose land the source is being operated.

004 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code §§ 127.443(b) and 127.512(h).]

The permittee shall ensure that emission into the outdoor atmosphere of volatile organic compounds (VOCs) from the external floating roof storage tanks (Source IDs 108–112, 114–128, 131–132, 135, and 139–141) at this facility occurs in such a manner that the rate of the emission does not exceed 95 tons/yr, calculated monthly as a 12-month rolling sum.

005 [25 Pa. Code §129.14]

Open burning operations

The permittee shall not perform any open burning activities, except for the following:

- (a) A fire set to prevent or abate a fire hazard, when approved by the Department and set by or under the supervision of a

SECTION C. Site Level Requirements

public officer.

- (b) A fire set for the purpose of instructing personnel in fire fighting, when approved by the Department.
- (c) A fire set for the prevention and control of disease or pests, when approved by the Department.
- (d) A fire set in conjunction with the production of agricultural commodities in their unmanufactured state on the premises of the farm operation.
- (e) A fire set for the purpose of burning domestic refuse, when the fire is on the premises of a structure occupied solely as a dwelling by two families or less and when the refuse results from the normal occupancy of the structure.
- (f) A fire set solely for recreational or ceremonial purposes.
- (g) A fire set solely for cooking food.

II. TESTING REQUIREMENTS.

006 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 127.443(b).]

- (a) If, at any time, the Department has cause to believe that air contaminant emissions from any source(s) listed in Sections A or G, of this permit, may be in excess of the restrictions specified in this permit or established pursuant to any applicable rule or regulation contained in 25 Pa. Code, Subpart C, Article III, the permittee shall be required to perform whatever test(s) is deemed necessary by the Department to determine the actual emission rate(s).
- (b) The permittee shall perform any test(s) required in (a), above, in accordance with the provisions of 25 Pa. Code Chapter 139, when applicable, and any restrictions or limitations established by the Department at such time as it notifies the permittee that testing is required.

III. MONITORING REQUIREMENTS.

007 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code §§ 127.511(a)(1)–(3) and 129.91–129.95.]

- (a) The permittee shall monitor this facility, at least once per operating day, for the following:
 - (1) Odors, which may be objectionable (as per 25 Pa. Code § 123.31; see Condition # 003, Section C, of this permit).
 - (2) Fugitive air contaminant emissions (as per 25 Pa. Code §§ 123.1 and 123.2; see Conditions # 001–002, Section C, of this permit, respectively).
- (b) Objectionable odors and/or fugitive air contaminant emissions that are caused or may be caused by operations at the facility shall:
 - (1) Be investigated.
 - (2) Be reported to the shift supervisor.
 - (3) Have appropriate corrective action taken (for emissions that originate on-site).
 - (4) Be recorded in a permanent written log.
- (c) The permittee shall ensure that the monitoring required under the Department-approved Leak Detection and Repair

SECTION C. Site Level Requirements

(LDAR) program is performed.

IV. RECORDKEEPING REQUIREMENTS.

008 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall maintain all records, reports, and analysis results generated in compliance with the requirements of any section of this permit in accordance with Condition # 024(b), Section B, of this permit, and shall make them available to the Department upon written or verbal request within a reasonable time.

009 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 127.511(b)(1)–(2).]

(a) The permittee shall maintain records of all monitoring of odors and fugitive air contaminant emissions, including deviations from the conditions found in Conditions # 001–004, Section C, of this permit. All records of deviations shall include, at a minimum, the following items for each incident:

- (1) A description of the deviation.
- (2) The source(s) and/or associated air pollution control device(s) and location(s).
- (3) The duration (including the starting and ending date(s) and times).
- (4) The wind direction during the deviation.
- (5) The cause(s).
- (6) The corrective action(s) taken, if necessary to abate the situation and prevent future occurrences.
- (7) The name of the person(s) who first reported the incident.
- (8) The name and signature of the company representative.

(b) The monitoring shall be recorded and maintained in a Department-approved format and time frame.

010 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall maintain records of all of this facility's emission increases, including the following types, in accordance with 25 Pa. Code § 127.449:

- (a) De minimis emission increases without notification to the Department.
- (b) De minimis emission increases with notification to the Department, via letter.
- (c) Emission increases resulting from a Request for Determination of Changes of Minor Significance and Exemption from Plan Approval/Operating Permit (RFD) to the Department.
- (d) Emission increases resulting from the issuance of a plan approval and subsequent operating permit.

011 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code §§ 127.443(b) and 129.56(f)(3).]

The permittee shall maintain records of the following operating parameters for each volatile organic liquid stored in each

SECTION C. Site Level Requirements

storage tank (Source IDs 108–112, 114–128, 131–132, 135, 139–141, and 143) at this facility on a monthly basis:

- (a) The name/type.
- (b) The throughput.
- (c) The starting and ending dates of storage.
- (d) The average storage temperature for the hottest month of the year in which the storage takes place.
- (e) The maximum true vapor pressure as stored.

012 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code §§ 127.443(b) and 129.91–129.95.]

The permittee shall maintain records of all information necessary to demonstrate compliance with the Department-approved LDAR program, including the following for each component screening:

- (a) The date and time that the component was screened.
- (b) The screening value.
- (c) The leak/no leak determination.
- (d) The date and type of any repairs.

013 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall maintain records of the total VOC emissions from this facility on a monthly and 12-month rolling basis, calculated using a Department-approved method(s).

V. REPORTING REQUIREMENTS.

014 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code §§ 127.443(b) and 127.511(c)(2).]

- (a) The permittee shall, within 2 hours of discovery of any occurrence, notify the Department, at (484) 250-5920, of any malfunction(s) of a source(s) and/or associated air pollution control device(s) listed in Sections A or G, of this permit, that results in, or may possibly result in, the emission of air contaminants in excess of the restrictions specified in this permit or established pursuant to any applicable rule or regulation contained in 25 Pa. Code, Subpart C, Article III.
- (b) The permittee shall immediately report to the Department, by telephone at the above number, any malfunction(s) that occurs at this facility and poses an imminent danger to public health, safety, welfare, and the environment, or would violate permit conditions if the source(s) and/or associated air pollution control device(s) were to continue to operate after the malfunction(s).
- (c) The permittee shall submit, to the Department, a written report within 2 working days following the notification of the incident. The report shall include, at a minimum, the following:
 - (1) A description of the malfunction(s).
 - (2) The source(s) and/or associated air pollution control device(s) and location(s).
 - (3) The duration (including the starting and ending date(s) and time(s)).

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- (4) The cause(s).
- (5) The emission(s).
- (6) The amount of VOCs lost (liquid fraction).
- (7) Any corrective action(s) taken.

015 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code §§ 127.511(c)(1)–(2) and 127.513(5)(i)–(v).]

The permittee shall submit the following reports in accordance with Conditions # 026(a)–(b) and 025(b), Section B, of this permit, respectively:

(a) An annual certificate of compliance, by April 1, of each year, for the period covering January 1–December 31, of the previous year, as follows:

(1) To the Department, in paper form.

(2) To U.S. EPA Region III, electronically, at R3_APD_Permits@epa.gov. The subject line shall read: "TVOP No. 23-00011, Sunoco Partners Marketing & Terminals, L.P.—Darby Creek Tank Farm."

(b) A semi-annual deviation report, to the Department, in paper form, by October 1, of each year, for the period covering January 1–June 30, of the same year. [Note: The annual certificate of compliance in (a)(1), above, fulfills the obligation for the second deviation reporting period (i.e., July 1–December 31, of the previous year).]

016 [25 Pa. Code §135.21]

Emission statements

The permittee shall submit by March 1, of each year, an annual emission statement for the preceding calendar year. The statement shall include a description of the method used to calculate the emissions, as well as a certification by a company officer or the plant manager that the information contained in the statement is true and accurate.

017 [25 Pa. Code §135.3]

Reporting

(a) The permittee shall submit by March 1, of each year, a source report for the preceding calendar year. The report shall include information from each previously-reported source(s), a new source(s) that was first operated during the preceding calendar year, and each source(s) modified during the same period that was not previously reported, including any source(s) listed in Section G, of this permit.

(b) The permittee may request an extension of time from the Department for the filing of a source report, and the Department may grant the extension for reasonable cause.

VI. WORK PRACTICE REQUIREMENTS.

018 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 123.1(c).]

The permittee shall take all reasonable actions to prevent PM from a source(s) specified in 25 Pa. Code § 123.1 (see Condition # 001(a)–(i), Section C, of this permit), from becoming airborne. These actions shall include, but not be limited to, the following:

(a) Use, where possible, of water or suitable chemicals, for control of dust in the demolition of buildings or structures, construction operations, the grading of roads, or the clearing of land.

(b) Application of asphalt, oil, water, or suitable chemicals on dirt roads, material stockpiles, and other surfaces that may

SECTION C. Site Level Requirements

give rise to airborne dusts.

(c) Paving and maintenance of roadways.

(d) Prompt removal of earth or other material from paved roads onto which earth or other material has been transported by trucking or earth moving equipment, erosion by water, or other means.

019 [25 Pa. Code §127.11]

Plan approval requirements.

Except as provided in 25 Pa. Code §§ 127.11a (relating to reactivation of sources) and 127.215 (relating to reactivation), the permittee shall not construct or modify an air contamination source, reactivate an air contamination source after the source has been out of operation or production for 1 year or more, or install an air cleaning device on an air contamination source, unless the construction, modification, reactivation or installation has been approved by the Department.

020 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code §§ 127.443(b), 127.444, 129.93(c)(5), and 129.97(c)(2).]

The permittee shall ensure that the source(s) and associated air pollution control device(s) listed in Sections A and G, of this permit, are operated and maintained in a manner consistent with good safety, operating and maintenance, and air pollution control practices, and in accordance with the manufacturers' specifications.

021 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall immediately, upon discovery, implement measures, which may include the application for the installation of an air pollution control device(s), if necessary, to reduce the air contaminant emissions to within applicable restrictions, if at any time the operation of a source(s) listed in Sections A or G, of this permit, is causing the emission of air contaminants in excess of the restrictions specified in this permit or established pursuant to any applicable rule or regulation contained in 25 Pa. Code, Subpart C, Article III.

022 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee may not modify any air contaminant system identified in Section A, of this permit, prior to obtaining Department approval, except those modifications authorized by Condition # 019(g), Section B, of this permit.

023 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code §§ 129.91–129.95.]

The permittee shall operate and maintain a site-specific, Department-approved LDAR program.

024 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall calculate the total VOC emissions from this facility on a monthly and 12-month rolling basis, using a Department-approved method(s).

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

VIII. COMPLIANCE CERTIFICATION.

No additional compliance certifications exist except as provided in other sections of this permit including Section B (relating to Title V General Requirements).

IX. COMPLIANCE SCHEDULE.



SECTION C. Site Level Requirements

No compliance milestones exist.

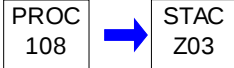
***** Permit Shield In Effect *****

**SECTION D. Source Level Requirements**

Source ID: 108

Source Name: TANK DC-3: 4,032,000-GAL EXTERNAL FLOATING ROOF

Source Capacity/Throughput: 17,262.000 Gal/HR CRUDE OIL/TRANSMIX

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

III. MONITORING REQUIREMENTS.**# 001 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall monitor the following operating parameters for this storage tank:

- (a) The name/type of the volatile organic liquid stored.
- (b) The throughput, on a daily basis.

IV. RECORDKEEPING REQUIREMENTS.**# 002 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(3).]

The permittee shall maintain records of the following operating parameters for each volatile organic liquid stored in this storage tank:

- (a) The name/type.
- (b) The throughput, on a daily basis.
- (c) The starting and ending dates of storage.
- (d) The average storage temperature for the hottest month of the year in which the storage takes place.
- (e) The maximum true vapor pressure as stored.

003 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(3).]

The permittee shall maintain records of all maintenance inspections for this storage tank, performed in accordance with Condition # 007(a)–(c), Section D (under Source ID 108), of this permit. These records shall contain, at a minimum, the following for each inspection:

- (a) The date and time of the inspection.

**SECTION D. Source Level Requirements**

(b) All measurements and calculations performed in accordance with Condition # 006(b), Section D (under Source ID 108), of this permit.

(c) Any maintenance and/or repairs performed.

004 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

The permittee shall maintain records of the VOC emissions from this storage tank on a monthly and 12-month rolling basis, calculated using Department-approved methods.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

VI. WORK PRACTICE REQUIREMENTS.**# 005 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(a)(1).]

The permittee shall ensure that the true vapor pressure of the volatile organic liquids stored in this storage tank is less than 11 psia (76 kPa) under actual storage conditions.

006 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(b)(1)–(5).]

(a) The permittee shall ensure that the external floating roof of this storage tank is equipped with the following components and complies with the following requirements:

(1) A primary seal that is maintained, as follows:

- (i) Free of visible holes, tears, or other openings in the seal or seal fabric.
- (ii) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.

(2) A continuous secondary seal that extends from the floating roof to the tank wall (i.e., rim-mounted secondary seal) maintained, as follows:

- (i) Free of visible holes, tears, or other openings in the seal or seal fabric.
- (ii) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.
- (iii) Such that the accumulated area of gaps greater than 1/8 inch in width between the secondary seal and the tank wall does not exceed 1 square inch per foot of tank diameter (when used in combination with a vapor-mounted primary seal only).

(3) Automatic bleeder vents that are closed at all times when the roof is floating, except when the roof is being floated off or landed on the roof leg supports.

(4) Rim vents that are set to open when the roof is being floated off the roof leg supports or at the manufacturer's recommended setting.

(5) Emergency roof drains with slotted membrane fabric covers or equivalent covers that cover at least 90% of the area of the opening.

SECTION D. Source Level Requirements

(6) For all other openings (not including leg sleeves):

- (i) Covers, seals, or lids that are closed at all times except when the openings are in actual use.
- (ii) Projections into the tank that are maintained below the surface of the volatile organic liquid at all times.

(b) The permittee shall determine compliance with (a)(2)(iii), above, by physically measuring the length and width of gaps around the entire circumference of the secondary seal in each place where a 1/8-inch uniform diameter probe passes freely (without forcing or binding against the seal) between the seal and tank wall and by summing the area of the individual gaps.

007 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(1) and (h).]

The permittee shall perform the following maintenance inspections and repairs for this storage tank on an annual basis:

- (a) A visual check of the condition of the outside of the storage tank.
- (b) A visual check of all associated pipes, valves, and flanges.

(c) A visual and physical check of the condition of the external floating roof and components to demonstrate compliance with the requirements indicated in Condition # 006(a)(1)–(6), Section D (under Source ID 108), of this permit. The permittee shall repair any components that do not comply with these requirements within 45 days after the date of the inspection or, otherwise, empty and remove the storage tank from service. If neither the components can be repaired nor the tank can be emptied within 45 days, the permittee may request a 30-day extension from the Department. The request for extension shall document that alternate storage capacity is unavailable and specify a schedule of actions the permittee will take to assure that the components will be repaired or the storage tank will be emptied as soon as possible, but within the timeframe of the 30-day extension.

008 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(g).]

(a) The permittee shall determine the maximum true vapor pressure of the volatile organic liquids as stored in this storage tank using a temperature that is representative of the average storage temperature for the hottest month of the year in which the storage takes place.

(b) The permittee shall calculate the VOC emissions from the storage tank on a monthly and 12-month rolling basis, using Department-approved methods.

VII. ADDITIONAL REQUIREMENTS.

009 [25 Pa. Code §127.441]

Operating permit terms and conditions.

This source consists of an external floating roof, crude oil/transmix storage tank (no. DC-3) with a capacity of 4,032,000 gallons (96,000 barrels).

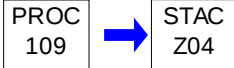
***** Permit Shield in Effect. *****

SECTION D. Source Level Requirements

Source ID: 109

Source Name: TANK DC-4: 4,032,000-GAL EXTERNAL FLOATING ROOF

Source Capacity/Throughput: 17,262.000 Gal/HR CRUDE OIL/TRANSMIX



I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

III. MONITORING REQUIREMENTS.

001 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall monitor the following operating parameters for this storage tank:

- (a) The name/type of the volatile organic liquid stored.
- (b) The throughput, on a daily basis.

IV. RECORDKEEPING REQUIREMENTS.

002 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code §§ 127.443(b) and 129.56(f)(3).]

The permittee shall maintain records of the following operating parameters for each volatile organic liquid stored in this storage tank:

- (a) The name/type.
- (b) The throughput, on a daily basis.
- (c) The starting and ending dates of storage.
- (d) The average storage temperature for the hottest month of the year in which the storage takes place.
- (e) The maximum true vapor pressure as stored.

003 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code §§ 127.443(b) and 129.56(f)(3).]

The permittee shall maintain records of all maintenance inspections for this storage tank, performed in accordance with Condition # 007(a)–(c), Section D (under Source ID 109), of this permit. These records shall contain, at a minimum, the following for each inspection:

- (a) The date and time of the inspection.

SECTION D. Source Level Requirements

(b) All measurements and calculations performed in accordance with Condition # 006(b), Section D (under Source ID 109), of this permit.

(c) Any maintenance and/or repairs performed.

004 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall maintain records of the VOC emissions from this storage tank on a monthly and 12-month rolling basis, calculated using Department-approved methods.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

005 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(a)(1).]

The permittee shall ensure that the true vapor pressure of the volatile organic liquids stored in this storage tank is less than 11 psia (76 kPa) under actual storage conditions.

006 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code §§ 127.443(b) and 129.56(b)(1)–(5).]

(a) The permittee shall ensure that the external floating roof of this storage tank is equipped with the following components and complies with the following requirements:

(1) A primary seal that is maintained, as follows:

- (i) Free of visible holes, tears, or other openings in the seal or seal fabric.
- (ii) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.

(2) A continuous rim-mounted secondary seal that is maintained, as follows:

- (i) Free of visible holes, tears, or other openings in the seal or seal fabric.
- (ii) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.
- (iii) Such that the accumulated area of gaps greater than 1/8 inch in width between the secondary seal and the tank wall does not exceed 1 square inch per foot of tank diameter (when used in combination with a vapor-mounted primary seal only).

(3) Automatic bleeder vents that are closed at all times when the roof is floating, except when the roof is being floated off or landed on the roof leg supports.

(4) Rim vents that are set to open when the roof is being floated off the roof leg supports or at the manufacturer's recommended setting.

(5) Emergency roof drains with slotted membrane fabric covers or equivalent covers that cover at least 90% of the area of the opening.

SECTION D. Source Level Requirements

(6) For all other openings (not including leg sleeves):

- (i) Covers, seals, or lids that are closed at all times except when the openings are in actual use.
- (ii) Projections into the tank that are maintained below the surface of the volatile organic liquid at all times.

(b) The permittee shall determine compliance with (a)(2)(iii), above, by physically measuring the length and width of gaps around the entire circumference of the secondary seal in each place where a 1/8-inch uniform diameter probe passes freely (without forcing or binding against the seal) between the seal and tank wall and by summing the area of the individual gaps.

007 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code §§ 127.443(b) and 129.56(f)(1) and (h).]

The permittee shall perform the following maintenance inspections and repairs for this storage tank on an annual basis:

- (a) A visual check of the condition of the outside of the storage tank.
- (b) A visual check of all associated pipes, valves, and flanges.

(c) A visual and physical check of the condition of the external floating roof and components to demonstrate compliance with the requirements indicated in Condition # 006(a)(1)–(6), Section D (under Source ID 109), of this permit. The permittee shall repair any components that do not comply with these requirements within 45 days after the date of the inspection or, otherwise, empty and remove the storage tank from service. If neither the components can be repaired nor the tank can be emptied within 45 days, the permittee may request a 30-day extension from the Department. The request for extension shall document that alternate storage capacity is unavailable and specify a schedule of actions the permittee will take to assure that the components will be repaired or the storage tank will be emptied as soon as possible, but within the timeframe of the 30-day extension.

008 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(g).]

(a) The permittee shall determine the maximum true vapor pressure of the volatile organic liquid as stored in this storage tank using a temperature that is representative of the average storage temperature for the hottest month of the year in which the storage takes place.

(b) The permittee shall calculate the VOC emissions from the storage tank on a monthly and 12-month rolling basis, using Department-approved methods.

VII. ADDITIONAL REQUIREMENTS.

009 [25 Pa. Code §127.441]

Operating permit terms and conditions.

This source consists of an external floating roof, crude oil/transmix storage tank (no. DC-4) with a capacity of 4,032,000 gallons (96,000 barrels).

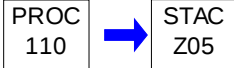
***** Permit Shield in Effect. *****

SECTION D. Source Level Requirements

Source ID: 110

Source Name: TANK DC-5: 3,948,000-GAL EXTERNAL FLOATING ROOF

Source Capacity/Throughput: 17,262.000 Gal/HR CRUDE OIL/TRANSMIX



I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

III. MONITORING REQUIREMENTS.

001 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall monitor the following operating parameters for this storage tank:

- (a) The name/type of the volatile organic liquid stored.
- (b) The throughput, on a daily basis.

IV. RECORDKEEPING REQUIREMENTS.

002 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(3).]

The permittee shall maintain records of the following operating parameters for each volatile organic liquid stored in this storage tank:

- (a) The name/type.
- (b) The throughput, on a daily basis.
- (c) The starting and ending dates of storage.
- (d) The average storage temperature for the hottest month of the year in which the storage takes place.
- (e) The maximum true vapor pressure as stored.

003 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(3).]

The permittee shall maintain records of all maintenance inspections for this storage tank, performed in accordance with Condition # 007(a)–(c), Section D (under Source ID 110), of this permit. These records shall contain, at a minimum, the following for each inspection:

- (a) The date and time of the inspection.

**SECTION D. Source Level Requirements**

(b) All measurements and calculations performed in accordance with Condition # 006(b), Section D (under Source ID 110), of this permit.

(c) Any maintenance and/or repairs performed.

004 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall maintain records of the VOC emissions from this storage tank on a monthly and 12-month rolling basis, calculated using Department-approved methods.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

005 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(a)(1).]

The permittee shall ensure that the true vapor pressure of the volatile organic liquids stored in this storage tank is less than 11 psia (76 kPa) under actual storage conditions.

006 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(1) and (h).]

The permittee shall perform the following maintenance inspections and repairs for this storage tank on an annual basis:

(a) A visual check of the condition of the outside of the storage tank.

(b) A visual check of all associated pipes, valves, and flanges.

(c) A visual and physical check of the condition of the external floating roof and components to demonstrate compliance with the requirements indicated in Condition # 006(a)(1)–(6), Section D (under Source ID 110), of this permit. The permittee shall repair any components that do not comply with these requirements within 45 days after the date of the inspection or, otherwise, empty and remove the storage tank from service. If neither the components can be repaired nor the tank can be emptied within 45 days, the permittee may request a 30-day extension from the Department. The request for extension shall document that alternate storage capacity is unavailable and specify a schedule of actions the permittee will take to assure that the components will be repaired or the storage tank will be emptied as soon as possible, but within the timeframe of the 30-day extension.

007 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(g).]

(a) The permittee shall determine the maximum true vapor pressure of the volatile organic liquids as stored in this storage tank using a temperature that is representative of the average storage temperature for the hottest month of the year in which the storage takes place.

(b) The permittee shall calculate the VOC emissions from the storage tank on a monthly and 12-month rolling basis, using Department-approved methods.

008 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(b)(1)–(5).]

SECTION D. Source Level Requirements

(a) The permittee shall ensure that the external floating roof of this storage tank is equipped with the following components and complies with the following requirements:

(1) A primary seal that is maintained, as follows:

(i) Free of visible holes, tears, or other openings in the seal or seal fabric.

(ii) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.

(2) A continuous rim-mounted secondary seal that is maintained, as follows:

(i) Free of visible holes, tears, or other openings in the seal or seal fabric.

(ii) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.

(iii) Such that the accumulated area of gaps greater than 1/8 inch in width between the secondary seal and the tank wall does not exceed 1 square inch per foot of tank diameter (when used in combination with a vapor-mounted primary seal only).

(3) Automatic bleeder vents that are closed at all times when the roof is floating, except when the roof is being floated off or landed on the roof leg supports.

(4) Rim vents that are set to open when the roof is being floated off the roof leg supports or at the manufacturer's recommended setting.

(5) Emergency roof drains with slotted membrane fabric covers or equivalent covers that cover at least 90% of the area of the opening.

(6) For all other openings (not including leg sleeves):

(i) Covers, seals, or lids that are closed at all times except when the openings are in actual use.

(ii) Projections into the tank that are maintained below the surface of the volatile organic liquid at all times.

(b) The permittee shall determine compliance with (a)(2)(iii), above, by physically measuring the length and width of gaps around the entire circumference of the secondary seal in each place where a 1/8-inch uniform diameter probe passes freely (without forcing or binding against the seal) between the seal and tank wall and by summing the area of the individual gaps.

VII. ADDITIONAL REQUIREMENTS.

009 [25 Pa. Code §127.441]

Operating permit terms and conditions.

This source consists of an external floating roof, crude oil/transmix storage tank (no. DC-5) with a capacity of 3,948,000 gallons (94,000 barrels).

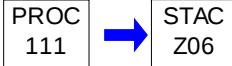
***** Permit Shield in Effect. *****

**SECTION D. Source Level Requirements**

Source ID: 111

Source Name: TANK DC-6: 4,032,000-GAL EXTERNAL FLOATING ROOF

Source Capacity/Throughput: 17,262.000 Gal/HR CRUDE OIL/TRANSMIX

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

III. MONITORING REQUIREMENTS.**# 001 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall monitor the following operating parameters for this storage tank:

- (a) The name/type of the volatile organic liquid stored.
- (b) The throughput, on a daily basis.

IV. RECORDKEEPING REQUIREMENTS.**# 002 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(3).]

The permittee shall maintain records of the following operating parameters for each volatile organic liquid stored in this storage tank:

- (a) The name/type.
- (b) The throughput, on a daily basis.
- (c) The starting and ending dates of storage.
- (d) The average storage temperature for the hottest month of the year in which the storage takes place.
- (e) The maximum true vapor pressure as stored.

003 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(3).]

The permittee shall maintain records of all maintenance inspections for this storage tank, performed in accordance with Condition # 007(a)–(c), Section D (under Source ID 111), of this permit. These records shall contain, at a minimum, the following for each inspection:

- (a) The date and time of the inspection.

SECTION D. Source Level Requirements

(b) All measurements and calculations performed in accordance with Condition # 006(b), Section D (under Source ID 111), of this permit.

(c) Any maintenance and/or repairs performed.

004 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

The permittee shall maintain records of the VOC emissions from this storage tank on a monthly and 12-month rolling basis, calculated using Department-approved methods.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

VI. WORK PRACTICE REQUIREMENTS.**# 005 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(a)(1).]

The permittee shall ensure that the true vapor pressure of the volatile organic liquids stored in this storage tank is less than 11 psia (76 kPa) under actual storage conditions.

006 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(1) and (h).]

The permittee shall perform the following maintenance inspections and repairs for this storage tank on an annual basis:

(a) A visual check of the condition of the outside of the storage tank.

(b) A visual check of all associated pipes, valves, and flanges.

(c) A visual and physical check of the condition of the external floating roof and components to demonstrate compliance with the requirements indicated in Condition # 006(a)(1)–(6), Section D (under Source ID 111), of this permit. The permittee shall repair any components that do not comply with these requirements within 45 days after the date of the inspection or, otherwise, empty and remove the storage tank from service. If neither the components can be repaired nor the tank can be emptied within 45 days, the permittee may request a 30-day extension from the Department. The request for extension shall document that alternate storage capacity is unavailable and specify a schedule of actions the permittee will take to assure that the components will be repaired or the storage tank will be emptied as soon as possible, but within the timeframe of the 30-day extension.

007 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(g).]

(a) The permittee shall determine the maximum true vapor pressure of the volatile organic liquids as stored in this storage tank using a temperature that is representative of the average storage temperature for the hottest month of the year in which the storage takes place.

(b) The permittee shall calculate the VOC emissions from the storage tank on a monthly and 12-month rolling basis, using Department-approved methods.

008 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(b)(1)–(5).]

SECTION D. Source Level Requirements

(a) The permittee shall ensure that the external floating roof of this storage tank is equipped with the following components and complies with the following requirements:

(1) A primary seal that is maintained, as follows:

(i) Free of visible holes, tears, or other openings in the seal or seal fabric.

(ii) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.

(2) A continuous rim-mounted secondary seal that is maintained, as follows:

(i) Free of visible holes, tears, or other openings in the seal or seal fabric.

(ii) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.

(iii) Such that the accumulated area of gaps greater than 1/8 inch in width between the secondary seal and the tank wall does not exceed 1 square inch per foot of tank diameter (when used in combination with a vapor-mounted primary seal only).

(3) Automatic bleeder vents that are closed at all times when the roof is floating, except when the roof is being floated off or landed on the roof leg supports.

(4) Rim vents that are set to open when the roof is being floated off the roof leg supports or at the manufacturer's recommended setting.

(5) Emergency roof drains with slotted membrane fabric covers or equivalent covers that cover at least 90% of the area of the opening.

(6) For all other openings (not including leg sleeves):

(i) Covers, seals, or lids that are closed at all times except when the openings are in actual use.

(ii) Projections into the tank that are maintained below the surface of the volatile organic liquid at all times.

(b) The permittee shall determine compliance with (a)(2)(iii), above, by physically measuring the length and width of gaps around the entire circumference of the secondary seal in each place where a 1/8-inch uniform diameter probe passes freely (without forcing or binding against the seal) between the seal and tank wall and by summing the area of the individual gaps.

VII. ADDITIONAL REQUIREMENTS.

009 [25 Pa. Code §127.441]

Operating permit terms and conditions.

This source consists of an external floating roof, crude oil/transmix storage tank (no. DC-6) with a capacity of 4,032,000 gallons (96,000 barrels).

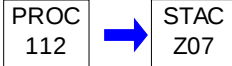
***** Permit Shield in Effect. *****

**SECTION D. Source Level Requirements**

Source ID: 112

Source Name: TANK DC-7: 3,948,000-GAL EXTERNAL FLOATING ROOF

Source Capacity/Throughput: 17,262.000 Gal/HR CRUDE OIL/TRANSMIX

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

III. MONITORING REQUIREMENTS.**# 001 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall monitor the following operating parameters for this storage tank:

- (a) The name/type of the volatile organic liquid stored.
- (b) The throughput, on a daily basis.

IV. RECORDKEEPING REQUIREMENTS.**# 002 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(3).]

The permittee shall maintain records of the following operating parameters for each volatile organic liquid stored in this storage tank:

- (a) The name/type.
- (b) The throughput, on a daily basis.
- (c) The starting and ending dates of storage.
- (d) The average storage temperature for the hottest month of the year in which the storage takes place.
- (e) The maximum true vapor pressure as stored.

003 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(3).]

The permittee shall maintain records of all maintenance inspections for this storage tank, performed in accordance with Condition # 007(a)–(c), Section D (under Source ID 112), of this permit. These records shall contain, at a minimum, the following for each inspection:

- (a) The date and time of the inspection.

SECTION D. Source Level Requirements

(b) All measurements and calculations performed in accordance with Condition # 006(b), Section D (under Source ID 112), of this permit.

(c) Any maintenance and/or repairs performed.

004 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall maintain records of the VOC emissions from this storage tank on a monthly and 12-month rolling basis, calculated using Department-approved methods.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

005 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(a)(1).]

The permittee shall ensure that the true vapor pressure of the volatile organic liquids stored in this storage tank is less than 11 psia (76 kPa) under actual storage conditions.

006 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(1) and (h).]

The permittee shall perform the following maintenance inspections and repairs for this storage tank on an annual basis:

(a) A visual check of the condition of the outside of the storage tank.

(b) A visual check of all associated pipes, valves, and flanges.

(c) A visual and physical check of the condition of the external floating roof and components to demonstrate compliance with the requirements indicated in Condition # 006(a)(1)–(6), Section D (under Source ID 112), of this permit. The permittee shall repair any components that do not comply with these requirements within 45 days after the date of the inspection or, otherwise, empty and remove the storage tank from service. If neither the components can be repaired nor the tank can be emptied within 45 days, the permittee may request a 30-day extension from the Department. The request for extension shall document that alternate storage capacity is unavailable and specify a schedule of actions the permittee will take to assure that the components will be repaired or the storage tank will be emptied as soon as possible, but within the timeframe of the 30-day extension.

007 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(g).]

(a) The permittee shall determine the maximum true vapor pressure of the volatile organic liquids as stored in this storage tank using a temperature that is representative of the average storage temperature for the hottest month of the year in which the storage takes place.

(b) The permittee shall calculate the VOC emissions from the storage tank on a monthly and 12-month rolling basis, using Department-approved methods.

008 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(b)(1)–(5).]

SECTION D. Source Level Requirements

(a) The permittee shall ensure that the external floating roof of this storage tank is equipped with the following components and complies with the following requirements:

(1) A primary seal that is maintained, as follows:

(i) Free of visible holes, tears, or other openings in the seal or seal fabric.

(ii) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.

(2) A continuous rim-mounted secondary seal that is maintained, as follows:

(i) Free of visible holes, tears, or other openings in the seal or seal fabric.

(ii) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.

(iii) Such that the accumulated area of gaps greater than 1/8 inch in width between the secondary seal and the tank wall does not exceed 1 square inch per foot of tank diameter (when used in combination with a vapor-mounted primary seal only).

(3) Automatic bleeder vents that are closed at all times when the roof is floating, except when the roof is being floated off or landed on the roof leg supports.

(4) Rim vents that are set to open when the roof is being floated off the roof leg supports or at the manufacturer's recommended setting.

(5) Emergency roof drains with slotted membrane fabric covers or equivalent covers that cover at least 90% of the area of the opening.

(6) For all other openings (not including leg sleeves):

(i) Covers, seals, or lids that are closed at all times except when the openings are in actual use.

(ii) Projections into the tank that are maintained below the surface of the volatile organic liquid at all times.

(b) The permittee shall determine compliance with (a)(2)(iii), above, by physically measuring the length and width of gaps around the entire circumference of the secondary seal in each place where a 1/8-inch uniform diameter probe passes freely (without forcing or binding against the seal) between the seal and tank wall and by summing the area of the individual gaps.

VII. ADDITIONAL REQUIREMENTS.

009 [25 Pa. Code §127.441]

Operating permit terms and conditions.

This source consists of an external floating roof, crude oil/transmix storage tank (no. DC-7) with a capacity of 3,948,000 gallons (94,000 barrels).

***** Permit Shield in Effect. *****

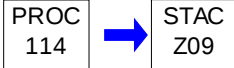
SECTION D. Source Level Requirements

Source ID: 114

Source Name: TANK DC-10: 4,032,000-GAL EXTERNAL FLOATING ROOF

Source Capacity/Throughput: 17,262.000 Gal/HR

CRUDE OIL/TRANSMIX



I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

III. MONITORING REQUIREMENTS.

001 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall monitor the following operating parameters for this storage tank:

- (a) The name/type of the volatile organic liquid stored.
- (b) The throughput, on a daily basis.

IV. RECORDKEEPING REQUIREMENTS.

002 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(3).]

The permittee shall maintain records of the following operating parameters for each volatile organic liquid stored in this storage tank:

- (a) The name/type.
- (b) The throughput, on a daily basis.
- (c) The starting and ending dates of storage.
- (d) The average storage temperature for the hottest month of the year in which the storage takes place.
- (e) The maximum true vapor pressure as stored.

003 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(3).]

The permittee shall maintain records of all maintenance inspections for this storage tank, performed in accordance with Condition # 007(a)–(c), Section D (under Source ID 114), of this permit. These records shall contain, at a minimum, the following for each inspection:

- (a) The date and time of the inspection.

**SECTION D. Source Level Requirements**

(b) All measurements and calculations performed in accordance with Condition # 006(b), Section D (under Source ID 114), of this permit.

(c) Any maintenance and/or repairs performed.

004 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall maintain records of the VOC emissions from this storage tank on a monthly and 12-month rolling basis, calculated using Department-approved methods.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

005 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(a)(1).]

The permittee shall ensure that the true vapor pressure of the volatile organic liquids stored in this storage tank is less than 11 psia (76 kPa) under actual storage conditions.

006 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(1) and (h).]

The permittee shall perform the following maintenance inspections and repairs for this storage tank on an annual basis:

(a) A visual check of the condition of the outside of the storage tank.

(b) A visual check of all associated pipes, valves, and flanges.

(c) A visual and physical check of the condition of the external floating roof and components to demonstrate compliance with the requirements indicated in Condition # 006(a)(1)–(6), Section D (under Source ID 114), of this permit. The permittee shall repair any components that do not comply with these requirements within 45 days after the date of the inspection or, otherwise, empty and remove the storage tank from service. If neither the components can be repaired nor the tank can be emptied within 45 days, the permittee may request a 30-day extension from the Department. The request for extension shall document that alternate storage capacity is unavailable and specify a schedule of actions the permittee will take to assure that the components will be repaired or the storage tank will be emptied as soon as possible, but within the timeframe of the 30-day extension.

007 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(g).]

(a) The permittee shall determine the maximum true vapor pressure of the volatile organic liquids as stored in this storage tank using a temperature that is representative of the average storage temperature for the hottest month of the year in which the storage takes place.

(b) The permittee shall calculate the VOC emissions from the storage tank on a monthly and 12-month rolling basis, using Department-approved methods.

008 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(b)(1)–(5).]

SECTION D. Source Level Requirements

(a) The permittee shall ensure that the external floating roof of this storage tank is equipped with the following components and complies with the following requirements:

(1) A primary seal that is maintained, as follows:

(i) Free of visible holes, tears, or other openings in the seal or seal fabric.

(ii) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.

(2) A continuous rim-mounted secondary seal that is maintained, as follows:

(i) Free of visible holes, tears, or other openings in the seal or seal fabric.

(ii) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.

(iii) Such that the accumulated area of gaps greater than 1/8 inch in width between the secondary seal and the tank wall does not exceed 1 square inch per foot of tank diameter (when used in combination with a vapor-mounted primary seal only).

(3) Automatic bleeder vents that are closed at all times when the roof is floating, except when the roof is being floated off or landed on the roof leg supports.

(4) Rim vents that are set to open when the roof is being floated off the roof leg supports or at the manufacturer's recommended setting.

(5) Emergency roof drains with slotted membrane fabric covers or equivalent covers that cover at least 90% of the area of the opening.

(6) For all other openings (not including leg sleeves):

(i) Covers, seals, or lids that are closed at all times except when the openings are in actual use.

(ii) Projections into the tank that are maintained below the surface of the volatile organic liquid at all times.

(b) The permittee shall determine compliance with (a)(2)(iii), above, by physically measuring the length and width of gaps around the entire circumference of the secondary seal in each place where a 1/8-inch uniform diameter probe passes freely (without forcing or binding against the seal) between the seal and tank wall and by summing the area of the individual gaps.

VII. ADDITIONAL REQUIREMENTS.

009 [25 Pa. Code §127.441]

Operating permit terms and conditions.

This source consists of an external floating roof, crude oil/transmix storage tank (no. DC-10) with a capacity of 4,032,000 gallons (96,000 barrels).

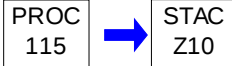
***** Permit Shield in Effect. *****

**SECTION D. Source Level Requirements**

Source ID: 115

Source Name: TANK DC-11: 4,032,000-GAL EXTERNAL FLOATING ROOF

Source Capacity/Throughput: 17,262.000 Gal/HR CRUDE OIL/TRANSMIX

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

III. MONITORING REQUIREMENTS.**# 001 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall monitor the following operating parameters for this storage tank:

- (a) The name/type of the volatile organic liquid stored.
- (b) The throughput, on a daily basis.

IV. RECORDKEEPING REQUIREMENTS.**# 002 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(3).]

The permittee shall maintain records of the following operating parameters for each volatile organic liquid stored in this storage tank:

- (a) The name/type.
- (b) The throughput, on a daily basis.
- (c) The starting and ending dates of storage.
- (d) The average storage temperature for the hottest month of the year in which the storage takes place.
- (e) The maximum true vapor pressure as stored.

003 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(3).]

The permittee shall maintain records of all maintenance inspections for this storage tank, performed in accordance with Condition # 007(a)–(c), Section D (under Source ID 115), of this permit. These records shall contain, at a minimum, the following for each inspection:

- (a) The date and time of the inspection.

**SECTION D. Source Level Requirements**

(b) All measurements and calculations performed in accordance with Condition # 006(b), Section D (under Source ID 115), of this permit.

(c) Any maintenance and/or repairs performed.

004 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

The permittee shall maintain records of the VOC emissions from this storage tank on a monthly and 12-month rolling basis, calculated using Department-approved methods.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

VI. WORK PRACTICE REQUIREMENTS.**# 005 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(a)(1).]

The permittee shall ensure that the true vapor pressure of the volatile organic liquids stored in this storage tank is less than 11 psia (76 kPa) under actual storage conditions.

006 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(1) and (h).]

The permittee shall perform the following maintenance inspections and repairs for this storage tank on an annual basis:

(a) A visual check of the condition of the outside of the storage tank.

(b) A visual check of all associated pipes, valves, and flanges.

(c) A visual and physical check of the condition of the external floating roof and components to demonstrate compliance with the requirements indicated in Condition # 006(a)(1)–(6), Section D (under Source ID 115), of this permit. The permittee shall repair any components that do not comply with these requirements within 45 days after the date of the inspection or, otherwise, empty and remove the storage tank from service. If neither the components can be repaired nor the tank can be emptied within 45 days, the permittee may request a 30-day extension from the Department. The request for extension shall document that alternate storage capacity is unavailable and specify a schedule of actions the permittee will take to assure that the components will be repaired or the storage tank will be emptied as soon as possible, but within the timeframe of the 30-day extension.

007 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(g).]

(a) The permittee shall determine the maximum true vapor pressure of the volatile organic liquids as stored in this storage tank using a temperature that is representative of the average storage temperature for the hottest month of the year in which the storage takes place.

(b) The permittee shall calculate the VOC emissions from the storage tank on a monthly and 12-month rolling basis, using Department-approved methods.

008 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(b)(1)–(5).]

SECTION D. Source Level Requirements

(a) The permittee shall ensure that the external floating roof of this storage tank is equipped with the following components and complies with the following requirements:

(1) A primary seal that is maintained, as follows:

(i) Free of visible holes, tears, or other openings in the seal or seal fabric.

(ii) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.

(2) A continuous rim-mounted secondary seal that is maintained, as follows:

(i) Free of visible holes, tears, or other openings in the seal or seal fabric.

(ii) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.

(iii) Such that the accumulated area of gaps greater than 1/8 inch in width between the secondary seal and the tank wall does not exceed 1 square inch per foot of tank diameter (when used in combination with a vapor-mounted primary seal only).

(3) Automatic bleeder vents that are closed at all times when the roof is floating, except when the roof is being floated off or landed on the roof leg supports.

(4) Rim vents that are set to open when the roof is being floated off the roof leg supports or at the manufacturer's recommended setting.

(5) Emergency roof drains with slotted membrane fabric covers or equivalent covers that cover at least 90% of the area of the opening.

(6) For all other openings (not including leg sleeves):

(i) Covers, seals, or lids that are closed at all times except when the openings are in actual use.

(ii) Projections into the tank that are maintained below the surface of the volatile organic liquid at all times.

(b) The permittee shall determine compliance with (a)(2)(iii), above, by physically measuring the length and width of gaps around the entire circumference of the secondary seal in each place where a 1/8-inch uniform diameter probe passes freely (without forcing or binding against the seal) between the seal and tank wall and by summing the area of the individual gaps.

VII. ADDITIONAL REQUIREMENTS.

009 [25 Pa. Code §127.441]

Operating permit terms and conditions.

This source consists of an external floating roof, crude oil/transmix storage tank (no. DC-11) with a capacity of 4,032,000 gallons (96,000 barrels).

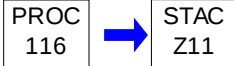
***** Permit Shield in Effect. *****

**SECTION D. Source Level Requirements**

Source ID: 116

Source Name: TANK DC-12: 4,032,000-GAL EXTERNAL FLOATING ROOF

Source Capacity/Throughput: 17,262.000 Gal/HR CRUDE OIL/TRANSMIX

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

III. MONITORING REQUIREMENTS.**# 001 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall monitor the following operating parameters for this storage tank:

- (a) The name/type of the volatile organic liquid stored.
- (b) The throughput, on a daily basis.

IV. RECORDKEEPING REQUIREMENTS.**# 002 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(3).]

The permittee shall maintain records of the following operating parameters for each volatile organic liquid stored in this storage tank:

- (a) The name/type.
- (b) The throughput, on a daily basis.
- (c) The starting and ending dates of storage.
- (d) The average storage temperature for the hottest month of the year in which the storage takes place.
- (e) The maximum true vapor pressure as stored.

003 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(3).]

The permittee shall maintain records of all maintenance inspections for this storage tank, performed in accordance with Condition # 007(a)–(c), Section D (under Source ID 116), of this permit. These records shall contain, at a minimum, the following for each inspection:

- (a) The date and time of the inspection.

**SECTION D. Source Level Requirements**

(b) All measurements and calculations performed in accordance with Condition # 006(b), Section D (under Source ID 116), of this permit.

(c) Any maintenance and/or repairs performed.

004 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

The permittee shall maintain records of the VOC emissions from this storage tank on a monthly and 12-month rolling basis, calculated using Department-approved methods.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

VI. WORK PRACTICE REQUIREMENTS.**# 005 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(a)(1).]

The permittee shall ensure that the true vapor pressure of the volatile organic liquids stored in this storage tank is less than 11 psia (76 kPa) under actual storage conditions.

006 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(1) and (h).]

The permittee shall perform the following maintenance inspections and repairs for this storage tank on an annual basis:

(a) A visual check of the condition of the outside of the storage tank.

(b) A visual check of all associated pipes, valves, and flanges.

(c) A visual and physical check of the condition of the external floating roof and components to demonstrate compliance with the requirements indicated in Condition # 006(a)(1)–(6), Section D (under Source ID 116), of this permit. The permittee shall repair any components that do not comply with these requirements within 45 days after the date of the inspection or, otherwise, empty and remove the storage tank from service. If neither the components can be repaired nor the tank can be emptied within 45 days, the permittee may request a 30-day extension from the Department. The request for extension shall document that alternate storage capacity is unavailable and specify a schedule of actions the permittee will take to assure that the components will be repaired or the storage tank will be emptied as soon as possible, but within the timeframe of the 30-day extension.

007 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(g).]

(a) The permittee shall determine the maximum true vapor pressure of the volatile organic liquids as stored in this storage tank using a temperature that is representative of the average storage temperature for the hottest month of the year in which the storage takes place.

(b) The permittee shall calculate the VOC emissions from the storage tank on a monthly and 12-month rolling basis, using Department-approved methods.

008 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(b)(1)–(5).]

SECTION D. Source Level Requirements

(a) The permittee shall ensure that the external floating roof of this storage tank is equipped with the following components and complies with the following requirements:

(1) A primary seal that is maintained, as follows:

(i) Free of visible holes, tears, or other openings in the seal or seal fabric.

(ii) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.

(2) A continuous rim-mounted secondary seal that is maintained, as follows:

(i) Free of visible holes, tears, or other openings in the seal or seal fabric.

(ii) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.

(iii) Such that the accumulated area of gaps greater than 1/8 inch in width between the secondary seal and the tank wall does not exceed 1 square inch per foot of tank diameter (when used in combination with a vapor-mounted primary seal only).

(3) Automatic bleeder vents that are closed at all times when the roof is floating, except when the roof is being floated off or landed on the roof leg supports.

(4) Rim vents that are set to open when the roof is being floated off the roof leg supports or at the manufacturer's recommended setting.

(5) Emergency roof drains with slotted membrane fabric covers or equivalent covers that cover at least 90% of the area of the opening.

(6) For all other openings (not including leg sleeves):

(i) Covers, seals, or lids that are closed at all times except when the openings are in actual use.

(ii) Projections into the tank that are maintained below the surface of the volatile organic liquid at all times.

(b) The permittee shall determine compliance with (a)(2)(iii), above, by physically measuring the length and width of gaps around the entire circumference of the secondary seal in each place where a 1/8-inch uniform diameter probe passes freely (without forcing or binding against the seal) between the seal and tank wall and by summing the area of the individual gaps.

VII. ADDITIONAL REQUIREMENTS.

009 [25 Pa. Code §127.441]

Operating permit terms and conditions.

This source consists of an external floating roof, crude oil/transmix storage tank (no. DC-12) with a capacity of 4,032,000 gallons (96,000 barrels).

***** Permit Shield in Effect. *****

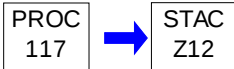
SECTION D. Source Level Requirements

Source ID: 117

Source Name: TANK DC-13: 4,032,000-GAL EXTERNAL FLOATING ROOF

Source Capacity/Throughput: 17,262.000 Gal/HR

CRUDE OIL/TRANSMIX



I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

III. MONITORING REQUIREMENTS.

001 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall monitor the following operating parameters for this storage tank:

- (a) The name/type of the volatile organic liquid stored.
- (b) The throughput, on a daily basis.

IV. RECORDKEEPING REQUIREMENTS.

002 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(3).]

The permittee shall maintain records of the following operating parameters for each volatile organic liquid stored in this storage tank:

- (a) The name/type.
- (b) The throughput, on a daily basis.
- (c) The starting and ending dates of storage.
- (d) The average storage temperature for the hottest month of the year in which the storage takes place.
- (e) The maximum true vapor pressure as stored.

003 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(3).]

The permittee shall maintain records of all maintenance inspections for this storage tank, performed in accordance with Condition # 007(a)–(c), Section D (under Source ID 117), of this permit. These records shall contain, at a minimum, the following for each inspection:

- (a) The date and time of the inspection.

SECTION D. Source Level Requirements

(b) All measurements and calculations performed in accordance with Condition # 006(b), Section D (under Source ID 117), of this permit.

(c) Any maintenance and/or repairs performed.

004 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall maintain records of the VOC emissions from this storage tank on a monthly and 12-month rolling basis, calculated using Department-approved methods.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

005 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(a)(1).]

The permittee shall ensure that the true vapor pressure of the volatile organic liquids stored in this storage tank is less than 11 psia (76 kPa) under actual storage conditions.

006 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(1) and (h).]

The permittee shall perform the following maintenance inspections and repairs for this storage tank on an annual basis:

(a) A visual check of the condition of the outside of the storage tank.

(b) A visual check of all associated pipes, valves, and flanges.

(c) A visual and physical check of the condition of the external floating roof and components to demonstrate compliance with the requirements indicated in Condition # 006(a)(1)–(6), Section D (under Source ID 117), of this permit. The permittee shall repair any components that do not comply with these requirements within 45 days after the date of the inspection or, otherwise, empty and remove the storage tank from service. If neither the components can be repaired nor the tank can be emptied within 45 days, the permittee may request a 30-day extension from the Department. The request for extension shall document that alternate storage capacity is unavailable and specify a schedule of actions the permittee will take to assure that the components will be repaired or the storage tank will be emptied as soon as possible, but within the timeframe of the 30-day extension.

007 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(g).]

(a) The permittee shall determine the maximum true vapor pressure of the volatile organic liquids as stored in this storage tank using a temperature that is representative of the average storage temperature for the hottest month of the year in which the storage takes place.

(b) The permittee shall calculate the VOC emissions from the storage tank on a monthly and 12-month rolling basis, using Department-approved methods.

008 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(b)(1)–(5).]

SECTION D. Source Level Requirements

(a) The permittee shall ensure that the external floating roof of this storage tank is equipped with the following components and complies with the following requirements:

(1) A primary seal that is maintained, as follows:

(i) Free of visible holes, tears, or other openings in the seal or seal fabric.

(ii) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.

(2) A continuous rim-mounted secondary seal that is maintained, as follows:

(i) Free of visible holes, tears, or other openings in the seal or seal fabric.

(ii) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.

(iii) Such that the accumulated area of gaps greater than 1/8 inch in width between the secondary seal and the tank wall does not exceed 1 square inch per foot of tank diameter (when used in combination with a vapor-mounted primary seal only).

(3) Automatic bleeder vents that are closed at all times when the roof is floating, except when the roof is being floated off or landed on the roof leg supports.

(4) Rim vents that are set to open when the roof is being floated off the roof leg supports or at the manufacturer's recommended setting.

(5) Emergency roof drains with slotted membrane fabric covers or equivalent covers that cover at least 90% of the area of the opening.

(6) For all other openings (not including leg sleeves):

(i) Covers, seals, or lids that are closed at all times except when the openings are in actual use.

(ii) Projections into the tank that are maintained below the surface of the volatile organic liquid at all times.

(b) The permittee shall determine compliance with (a)(2)(iii), above, by physically measuring the length and width of gaps around the entire circumference of the secondary seal in each place where a 1/8-inch uniform diameter probe passes freely (without forcing or binding against the seal) between the seal and tank wall and by summing the area of the individual gaps.

VII. ADDITIONAL REQUIREMENTS.

009 [25 Pa. Code §127.441]

Operating permit terms and conditions.

This source consists of an external floating roof, crude oil/transmix storage tank (no. DC-13) with a capacity of 4,032,000 gallons (96,000 barrels).

***** Permit Shield in Effect. *****

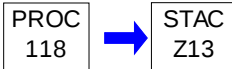
**SECTION D. Source Level Requirements**

Source ID: 118

Source Name: TANK DC-14: 4,032,000-GAL EXTERNAL FLOATING ROOF

Source Capacity/Throughput: 17,262.000 Gal/HR

CRUDE OIL/TRANSMIX

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

III. MONITORING REQUIREMENTS.**# 001 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall monitor the following operating parameters for this storage tank:

- (a) The name/type of the volatile organic liquid stored.
- (b) The throughput, on a daily basis.

IV. RECORDKEEPING REQUIREMENTS.**# 002 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(3).]

The permittee shall maintain records of the following operating parameters for each volatile organic liquid stored in this storage tank:

- (a) The name/type.
- (b) The throughput, on a daily basis.
- (c) The starting and ending dates of storage.
- (d) The average storage temperature for the hottest month of the year in which the storage takes place.
- (e) The maximum true vapor pressure as stored.

003 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(3).]

The permittee shall maintain records of all maintenance inspections for this storage tank, performed in accordance with Condition # 007(a)–(c), Section D (under Source ID 118), of this permit. These records shall contain, at a minimum, the following for each inspection:

- (a) The date and time of the inspection.

SECTION D. Source Level Requirements

(b) All measurements and calculations performed in accordance with Condition # 006(b), Section D (under Source ID 118), of this permit.

(c) Any maintenance and/or repairs performed.

004 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall maintain records of the VOC emissions from this storage tank on a monthly and 12-month rolling basis, calculated using Department-approved methods.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

005 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(a)(1).]

The permittee shall ensure that the true vapor pressure of the volatile organic liquids stored in this storage tank is less than 11 psia (76 kPa) under actual storage conditions.

006 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(1) and (h).]

The permittee shall perform the following maintenance inspections and repairs for this storage tank on an annual basis:

(a) A visual check of the condition of the outside of the storage tank.

(b) A visual check of all associated pipes, valves, and flanges.

(c) A visual and physical check of the condition of the external floating roof and components to demonstrate compliance with the requirements indicated in Condition # 006(a)(1)–(6), Section D (under Source ID 118), of this permit. The permittee shall repair any components that do not comply with these requirements within 45 days after the date of the inspection or, otherwise, empty and remove the storage tank from service. If neither the components can be repaired nor the tank can be emptied within 45 days, the permittee may request a 30-day extension from the Department. The request for extension shall document that alternate storage capacity is unavailable and specify a schedule of actions the permittee will take to assure that the components will be repaired or the storage tank will be emptied as soon as possible, but within the timeframe of the 30-day extension.

007 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(g).]

(a) The permittee shall determine the maximum true vapor pressure of the volatile organic liquids as stored in this storage tank using a temperature that is representative of the average storage temperature for the hottest month of the year in which the storage takes place.

(b) The permittee shall calculate the VOC emissions from the storage tank on a monthly and 12-month rolling basis, using Department-approved methods.

008 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(b)(1)–(5).]

SECTION D. Source Level Requirements

(a) The permittee shall ensure that the external floating roof of this storage tank is equipped with the following components and complies with the following requirements:

(1) A primary seal that is maintained, as follows:

(i) Free of visible holes, tears, or other openings in the seal or seal fabric.

(ii) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.

(2) A continuous rim-mounted secondary seal that is maintained, as follows:

(i) Free of visible holes, tears, or other openings in the seal or seal fabric.

(ii) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.

(iii) Such that the accumulated area of gaps greater than 1/8 inch in width between the secondary seal and the tank wall does not exceed 1 square inch per foot of tank diameter (when used in combination with a vapor-mounted primary seal only).

(3) Automatic bleeder vents that are closed at all times when the roof is floating, except when the roof is being floated off or landed on the roof leg supports.

(4) Rim vents that are set to open when the roof is being floated off the roof leg supports or at the manufacturer's recommended setting.

(5) Emergency roof drains with slotted membrane fabric covers or equivalent covers that cover at least 90% of the area of the opening.

(6) For all other openings (not including leg sleeves):

(i) Covers, seals, or lids that are closed at all times except when the openings are in actual use.

(ii) Projections into the tank that are maintained below the surface of the volatile organic liquid at all times.

(b) The permittee shall determine compliance with (a)(2)(iii), above, by physically measuring the length and width of gaps around the entire circumference of the secondary seal in each place where a 1/8-inch uniform diameter probe passes freely (without forcing or binding against the seal) between the seal and tank wall and by summing the area of the individual gaps.

VII. ADDITIONAL REQUIREMENTS.

009 [25 Pa. Code §127.441]

Operating permit terms and conditions.

This source consists of an external floating roof, crude oil/transmix storage tank (no. DC-14) with a capacity of 4,032,000 gallons (96,000 barrels).

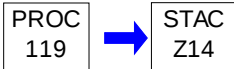
***** Permit Shield in Effect. *****

**SECTION D. Source Level Requirements**

Source ID: 119

Source Name: TANK DC-15: 4,032,000-GAL EXTERNAL FLOATING ROOF

Source Capacity/Throughput: 17,262.000 Gal/HR CRUDE OIL/TRANSMIX

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

III. MONITORING REQUIREMENTS.**# 001 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall monitor the following operating parameters for this storage tank:

- (a) The name/type of the volatile organic liquid stored.
- (b) The throughput, on a daily basis.

IV. RECORDKEEPING REQUIREMENTS.**# 002 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(3).]

The permittee shall maintain records of the following operating parameters for each volatile organic liquid stored in this storage tank:

- (a) The name/type.
- (b) The throughput, on a daily basis.
- (c) The starting and ending dates of storage.
- (d) The average storage temperature for the hottest month of the year in which the storage takes place.
- (e) The maximum true vapor pressure as stored.

003 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(3).]

The permittee shall maintain records of all maintenance inspections for this storage tank, performed in accordance with Condition # 007(a)–(c), Section D (under Source ID 119), of this permit. These records shall contain, at a minimum, the following for each inspection:

- (a) The date and time of the inspection.

**SECTION D. Source Level Requirements**

(b) All measurements and calculations performed in accordance with Condition # 006(b), Section D (under Source ID 119), of this permit.

(c) Any maintenance and/or repairs performed.

004 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

The permittee shall maintain records of the VOC emissions from this storage tank on a monthly and 12-month rolling basis, calculated using Department-approved methods.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

VI. WORK PRACTICE REQUIREMENTS.**# 005 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(a)(1).]

The permittee shall ensure that the true vapor pressure of the volatile organic liquids stored in this storage tank is less than 11 psia (76 kPa) under actual storage conditions.

006 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(1) and (h).]

The permittee shall perform the following maintenance inspections and repairs for this storage tank on an annual basis:

(a) A visual check of the condition of the outside of the storage tank.

(b) A visual check of all associated pipes, valves, and flanges.

(c) A visual and physical check of the condition of the external floating roof and components to demonstrate compliance with the requirements indicated in Condition # 006(a)(1)–(6), Section D (under Source ID 119), of this permit. The permittee shall repair any components that do not comply with these requirements within 45 days after the date of the inspection or, otherwise, empty and remove the storage tank from service. If neither the components can be repaired nor the tank can be emptied within 45 days, the permittee may request a 30-day extension from the Department. The request for extension shall document that alternate storage capacity is unavailable and specify a schedule of actions the permittee will take to assure that the components will be repaired or the storage tank will be emptied as soon as possible, but within the timeframe of the 30-day extension.

007 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(g).]

(a) The permittee shall determine the maximum true vapor pressure of the volatile organic liquids as stored in this storage tank using a temperature that is representative of the average storage temperature for the hottest month of the year in which the storage takes place.

(b) The permittee shall calculate the VOC emissions from the storage tank on a monthly and 12-month rolling basis, using Department-approved methods.

008 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(b)(1)–(5).]

SECTION D. Source Level Requirements

- (a) The permittee shall ensure that the external floating roof of this storage tank is equipped with the following components and complies with the following requirements:
- (1) A primary seal that is maintained, as follows:
 - (i) Free of visible holes, tears, or other openings in the seal or seal fabric.
 - (ii) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.
 - (2) A continuous rim-mounted secondary seal that is maintained, as follows:
 - (i) Free of visible holes, tears, or other openings in the seal or seal fabric.
 - (ii) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.
 - (iii) Such that the accumulated area of gaps greater than 1/8 inch in width between the secondary seal and the tank wall does not exceed 1 square inch per foot of tank diameter (when used in combination with a vapor-mounted primary seal only).
 - (3) Automatic bleeder vents that are closed at all times when the roof is floating, except when the roof is being floated off or landed on the roof leg supports.
 - (4) Rim vents that are set to open when the roof is being floated off the roof leg supports or at the manufacturer's recommended setting.
 - (5) Emergency roof drains with slotted membrane fabric covers or equivalent covers that cover at least 90% of the area of the opening.
 - (6) For all other openings (not including leg sleeves):
 - (i) Covers, seals, or lids that are closed at all times except when the openings are in actual use.
 - (ii) Projections into the tank that are maintained below the surface of the volatile organic liquid at all times.
- (b) The permittee shall determine compliance with (a)(2)(iii), above, by physically measuring the length and width of gaps around the entire circumference of the secondary seal in each place where a 1/8-inch uniform diameter probe passes freely (without forcing or binding against the seal) between the seal and tank wall and by summing the area of the individual gaps.

VII. ADDITIONAL REQUIREMENTS.

009 [25 Pa. Code §127.441]

Operating permit terms and conditions.

This source consists of an external floating roof, crude oil/transmix storage tank (no. DC-15) with a capacity of 4,032,000 gallons (96,000 barrels).

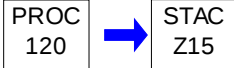
*** Permit Shield in Effect. ***

SECTION D. Source Level Requirements

Source ID: 120

Source Name: TANK DC-16: 4,032,000-GAL EXTERNAL FLOATING ROOF

Source Capacity/Throughput: 17,262.000 Gal/HR CRUDE OIL/TRANSMIX



I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

III. MONITORING REQUIREMENTS.

001 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall monitor the following operating parameters for this storage tank:

- (a) The name/type of the volatile organic liquid stored.
- (b) The throughput, on a daily basis.

IV. RECORDKEEPING REQUIREMENTS.

002 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(3).]

The permittee shall maintain records of the following operating parameters for each volatile organic liquid stored in this storage tank:

- (a) The name/type.
- (b) The throughput, on a daily basis.
- (c) The starting and ending dates of storage.
- (d) The average storage temperature for the hottest month of the year in which the storage takes place.
- (e) The maximum true vapor pressure as stored.

003 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(3).]

The permittee shall maintain records of all maintenance inspections for this storage tank, performed in accordance with Condition # 007(a)–(c), Section D (under Source ID 120), of this permit. These records shall contain, at a minimum, the following for each inspection:

- (a) The date and time of the inspection.

SECTION D. Source Level Requirements

(b) All measurements and calculations performed in accordance with Condition # 006(b), Section D (under Source ID 120), of this permit.

(c) Any maintenance and/or repairs performed.

004 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall maintain records of the VOC emissions from this storage tank on a monthly and 12-month rolling basis, calculated using Department-approved methods.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

005 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(a)(1).]

The permittee shall ensure that the true vapor pressure of the volatile organic liquids stored in this storage tank is less than 11 psia (76 kPa) under actual storage conditions.

006 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(1) and (h).]

The permittee shall perform the following maintenance inspections and repairs for this storage tank on an annual basis:

(a) A visual check of the condition of the outside of the storage tank.

(b) A visual check of all associated pipes, valves, and flanges.

(c) A visual and physical check of the condition of the external floating roof and components to demonstrate compliance with the requirements indicated in Condition # 006(a)(1)–(6), Section D (under Source ID 120), of this permit. The permittee shall repair any components that do not comply with these requirements within 45 days after the date of the inspection or, otherwise, empty and remove the storage tank from service. If neither the components can be repaired nor the tank can be emptied within 45 days, the permittee may request a 30-day extension from the Department. The request for extension shall document that alternate storage capacity is unavailable and specify a schedule of actions the permittee will take to assure that the components will be repaired or the storage tank will be emptied as soon as possible, but within the timeframe of the 30-day extension.

007 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(g).]

(a) The permittee shall determine the maximum true vapor pressure of the volatile organic liquids as stored in this storage tank using a temperature that is representative of the average storage temperature for the hottest month of the year in which the storage takes place.

(b) The permittee shall calculate the VOC emissions from the storage tank on a monthly and 12-month rolling basis, using Department-approved methods.

008 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(b)(1)–(5).]

SECTION D. Source Level Requirements

(a) The permittee shall ensure that the external floating roof of this storage tank is equipped with the following components and complies with the following requirements:

(1) A primary seal that is maintained, as follows:

(i) Free of visible holes, tears, or other openings in the seal or seal fabric.

(ii) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.

(2) A continuous rim-mounted secondary seal that is maintained, as follows:

(i) Free of visible holes, tears, or other openings in the seal or seal fabric.

(ii) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.

(iii) Such that the accumulated area of gaps greater than 1/8 inch in width between the secondary seal and the tank wall does not exceed 1 square inch per foot of tank diameter (when used in combination with a vapor-mounted primary seal only).

(3) Automatic bleeder vents that are closed at all times when the roof is floating, except when the roof is being floated off or landed on the roof leg supports.

(4) Rim vents that are set to open when the roof is being floated off the roof leg supports or at the manufacturer's recommended setting.

(5) Emergency roof drains with slotted membrane fabric covers or equivalent covers that cover at least 90% of the area of the opening.

(6) For all other openings (not including leg sleeves):

(i) Covers, seals, or lids that are closed at all times except when the openings are in actual use.

(ii) Projections into the tank that are maintained below the surface of the volatile organic liquid at all times.

(b) The permittee shall determine compliance with (a)(2)(iii), above, by physically measuring the length and width of gaps around the entire circumference of the secondary seal in each place where a 1/8-inch uniform diameter probe passes freely (without forcing or binding against the seal) between the seal and tank wall and by summing the area of the individual gaps.

VII. ADDITIONAL REQUIREMENTS.

009 [25 Pa. Code §127.441]

Operating permit terms and conditions.

This source consists of an external floating roof, crude oil/transmix storage tank (no. DC-16) with a capacity of 4,032,000 gallons (96,000 barrels).

***** Permit Shield in Effect. *****

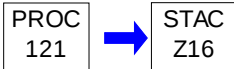
**SECTION D. Source Level Requirements**

Source ID: 121

Source Name: TANK DC-17: 4,032,000-GAL EXTERNAL FLOATING ROOF

Source Capacity/Throughput: 17,262.000 Gal/HR

CRUDE OIL/TRANSMIX

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

III. MONITORING REQUIREMENTS.**# 001 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall monitor the following operating parameters for this storage tank:

- (a) The name/type of the volatile organic liquid stored.
- (b) The throughput, on a daily basis.

IV. RECORDKEEPING REQUIREMENTS.**# 002 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(3).]

The permittee shall maintain records of the following operating parameters for each volatile organic liquid stored in this storage tank:

- (a) The name/type.
- (b) The throughput, on a daily basis.
- (c) The starting and ending dates of storage.
- (d) The average storage temperature for the hottest month of the year in which the storage takes place.
- (e) The maximum true vapor pressure as stored.

003 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(3).]

The permittee shall maintain records of all maintenance inspections for this storage tank, performed in accordance with Condition # 007(a)–(c), Section D (under Source ID 121), of this permit. These records shall contain, at a minimum, the following for each inspection:

- (a) The date and time of the inspection.

SECTION D. Source Level Requirements

(b) All measurements and calculations performed in accordance with Condition # 006(b), Section D (under Source ID 121), of this permit.

(c) Any maintenance and/or repairs performed.

004 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall maintain records of the VOC emissions from this storage tank on a monthly and 12-month rolling basis, calculated using Department-approved methods.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

005 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(a)(1).]

The permittee shall ensure that the true vapor pressure of the volatile organic liquids stored in this storage tank is less than 11 psia (76 kPa) under actual storage conditions.

006 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(1) and (h).]

The permittee shall perform the following maintenance inspections and repairs for this storage tank on an annual basis:

(a) A visual check of the condition of the outside of the storage tank.

(b) A visual check of all associated pipes, valves, and flanges.

(c) A visual and physical check of the condition of the external floating roof and components to demonstrate compliance with the requirements indicated in Condition # 006(a)(1)–(6), Section D (under Source ID 121), of this permit. The permittee shall repair any components that do not comply with these requirements within 45 days after the date of the inspection or, otherwise, empty and remove the storage tank from service. If neither the components can be repaired nor the tank can be emptied within 45 days, the permittee may request a 30-day extension from the Department. The request for extension shall document that alternate storage capacity is unavailable and specify a schedule of actions the permittee will take to assure that the components will be repaired or the storage tank will be emptied as soon as possible, but within the timeframe of the 30-day extension.

007 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(g).]

(a) The permittee shall determine the maximum true vapor pressure of the volatile organic liquids as stored in this storage tank using a temperature that is representative of the average storage temperature for the hottest month of the year in which the storage takes place.

(b) The permittee shall calculate the VOC emissions from the storage tank on a monthly and 12-month rolling basis, using Department-approved methods.

008 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(b)(1)–(5).]

SECTION D. Source Level Requirements

(a) The permittee shall ensure that the external floating roof of this storage tank is equipped with the following components and complies with the following requirements:

(1) A primary seal that is maintained, as follows:

(i) Free of visible holes, tears, or other openings in the seal or seal fabric.

(ii) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.

(2) A continuous rim-mounted secondary seal that is maintained, as follows:

(i) Free of visible holes, tears, or other openings in the seal or seal fabric.

(ii) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.

(iii) Such that the accumulated area of gaps greater than 1/8 inch in width between the secondary seal and the tank wall does not exceed 1 square inch per foot of tank diameter (when used in combination with a vapor-mounted primary seal only).

(3) Automatic bleeder vents that are closed at all times when the roof is floating, except when the roof is being floated off or landed on the roof leg supports.

(4) Rim vents that are set to open when the roof is being floated off the roof leg supports or at the manufacturer's recommended setting.

(5) Emergency roof drains with slotted membrane fabric covers or equivalent covers that cover at least 90% of the area of the opening.

(6) For all other openings (not including leg sleeves):

(i) Covers, seals, or lids that are closed at all times except when the openings are in actual use.

(ii) Projections into the tank that are maintained below the surface of the volatile organic liquid at all times.

(b) The permittee shall determine compliance with (a)(2)(iii), above, by physically measuring the length and width of gaps around the entire circumference of the secondary seal in each place where a 1/8-inch uniform diameter probe passes freely (without forcing or binding against the seal) between the seal and tank wall and by summing the area of the individual gaps.

VII. ADDITIONAL REQUIREMENTS.

009 [25 Pa. Code §127.441]

Operating permit terms and conditions.

This source consists of an external floating roof, crude oil/transmix storage tank (no. DC-17) with a capacity of 4,032,000 gallons (96,000 barrels).

***** Permit Shield in Effect. *****

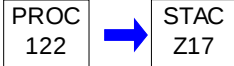
**SECTION D. Source Level Requirements**

Source ID: 122

Source Name: TANK DC-18: 4,032,000-GAL EXTERNAL FLOATING ROOF

Source Capacity/Throughput: 17,262.000 Gal/HR

CRUDE OIL/TRANSMIX

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

III. MONITORING REQUIREMENTS.**# 001 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall monitor the following operating parameters for this storage tank:

- (a) The name/type of the volatile organic liquid stored.
- (b) The throughput, on a daily basis.

IV. RECORDKEEPING REQUIREMENTS.**# 002 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(3).]

The permittee shall maintain records of the following operating parameters for each volatile organic liquid stored in this storage tank:

- (a) The name/type.
- (b) The throughput, on a daily basis.
- (c) The starting and ending dates of storage.
- (d) The average storage temperature for the hottest month of the year in which the storage takes place.
- (e) The maximum true vapor pressure as stored.

003 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(3).]

The permittee shall maintain records of all maintenance inspections for this storage tank, performed in accordance with Condition # 007(a)–(c), Section D (under Source ID 122), of this permit. These records shall contain, at a minimum, the following for each inspection:

- (a) The date and time of the inspection.

SECTION D. Source Level Requirements

(b) All measurements and calculations performed in accordance with Condition # 006(b), Section D (under Source ID 122), of this permit.

(c) Any maintenance and/or repairs performed.

004 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall maintain records of the VOC emissions from this storage tank on a monthly and 12-month rolling basis, calculated using Department-approved methods.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

005 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(a)(1).]

The permittee shall ensure that the true vapor pressure of the volatile organic liquids stored in this storage tank is less than 11 psia (76 kPa) under actual storage conditions.

006 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(1) and (h).]

The permittee shall perform the following maintenance inspections and repairs for this storage tank on an annual basis:

(a) A visual check of the condition of the outside of the storage tank.

(b) A visual check of all associated pipes, valves, and flanges.

(c) A visual and physical check of the condition of the external floating roof and components to demonstrate compliance with the requirements indicated in Condition # 006(a)(1)–(6), Section D (under Source ID 122), of this permit. The permittee shall repair any components that do not comply with these requirements within 45 days after the date of the inspection or, otherwise, empty and remove the storage tank from service. If neither the components can be repaired nor the tank can be emptied within 45 days, the permittee may request a 30-day extension from the Department. The request for extension shall document that alternate storage capacity is unavailable and specify a schedule of actions the permittee will take to assure that the components will be repaired or the storage tank will be emptied as soon as possible, but within the timeframe of the 30-day extension.

007 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(g).]

(a) The permittee shall determine the maximum true vapor pressure of the volatile organic liquids as stored in this storage tank using a temperature that is representative of the average storage temperature for the hottest month of the year in which the storage takes place.

(b) The permittee shall calculate the VOC emissions from the storage tank on a monthly and 12-month rolling basis, using Department-approved methods.

008 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(b)(1)–(5).]

SECTION D. Source Level Requirements

(a) The permittee shall ensure that the external floating roof of this storage tank is equipped with the following components and complies with the following requirements:

(1) A primary seal that is maintained, as follows:

(i) Free of visible holes, tears, or other openings in the seal or seal fabric.

(ii) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.

(2) A continuous rim-mounted secondary seal that is maintained, as follows:

(i) Free of visible holes, tears, or other openings in the seal or seal fabric.

(ii) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.

(iii) Such that the accumulated area of gaps greater than 1/8 inch in width between the secondary seal and the tank wall does not exceed 1 square inch per foot of tank diameter (when used in combination with a vapor-mounted primary seal only).

(3) Automatic bleeder vents that are closed at all times when the roof is floating, except when the roof is being floated off or landed on the roof leg supports.

(4) Rim vents that are set to open when the roof is being floated off the roof leg supports or at the manufacturer's recommended setting.

(5) Emergency roof drains with slotted membrane fabric covers or equivalent covers that cover at least 90% of the area of the opening.

(6) For all other openings (not including leg sleeves):

(i) Covers, seals, or lids that are closed at all times except when the openings are in actual use.

(ii) Projections into the tank that are maintained below the surface of the volatile organic liquid at all times.

(b) The permittee shall determine compliance with (a)(2)(iii), above, by physically measuring the length and width of gaps around the entire circumference of the secondary seal in each place where a 1/8-inch uniform diameter probe passes freely (without forcing or binding against the seal) between the seal and tank wall and by summing the area of the individual gaps.

VII. ADDITIONAL REQUIREMENTS.

009 [25 Pa. Code §127.441]

Operating permit terms and conditions.

This source consists of an external floating roof, crude oil/transmix storage tank (no. DC-18) with a capacity of 4,032,000 gallons (96,000 barrels).

***** Permit Shield in Effect. *****

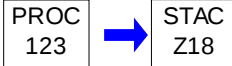
**SECTION D. Source Level Requirements**

Source ID: 123

Source Name: TANK DC-19: 4,032,000-GAL EXTERNAL FLOATING ROOF

Source Capacity/Throughput: 17,262.000 Gal/HR

CRUDE OIL/TRANSMIX

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

III. MONITORING REQUIREMENTS.**# 001 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall monitor the following operating parameters for this storage tank:

- (a) The name/type of the volatile organic liquid stored.
- (b) The throughput, on a daily basis.

IV. RECORDKEEPING REQUIREMENTS.**# 002 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(3).]

The permittee shall maintain records of the following operating parameters for each volatile organic liquid stored in this storage tank:

- (a) The name/type.
- (b) The throughput, on a daily basis.
- (c) The starting and ending dates of storage.
- (d) The average storage temperature for the hottest month of the year in which the storage takes place.
- (e) The maximum true vapor pressure as stored.

003 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(3).]

The permittee shall maintain records of all maintenance inspections for this storage tank, performed in accordance with Condition # 007(a)–(c), Section D (under Source ID 123), of this permit. These records shall contain, at a minimum, the following for each inspection:

- (a) The date and time of the inspection.

SECTION D. Source Level Requirements

(b) All measurements and calculations performed in accordance with Condition # 006(b), Section D (under Source ID 123), of this permit.

(c) Any maintenance and/or repairs performed.

004 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall maintain records of the VOC emissions from this storage tank on a monthly and 12-month rolling basis, calculated using Department-approved methods.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

005 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(a)(1).]

The permittee shall ensure that the true vapor pressure of the volatile organic liquids stored in this storage tank is less than 11 psia (76 kPa) under actual storage conditions.

006 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(1) and (h).]

The permittee shall perform the following maintenance inspections and repairs for this storage tank on an annual basis:

(a) A visual check of the condition of the outside of the storage tank.

(b) A visual check of all associated pipes, valves, and flanges.

(c) A visual and physical check of the condition of the external floating roof and components to demonstrate compliance with the requirements indicated in Condition # 006(a)(1)–(6), Section D (under Source ID 123), of this permit. The permittee shall repair any components that do not comply with these requirements within 45 days after the date of the inspection or, otherwise, empty and remove the storage tank from service. If neither the components can be repaired nor the tank can be emptied within 45 days, the permittee may request a 30-day extension from the Department. The request for extension shall document that alternate storage capacity is unavailable and specify a schedule of actions the permittee will take to assure that the components will be repaired or the storage tank will be emptied as soon as possible, but within the timeframe of the 30-day extension.

007 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(g).]

(a) The permittee shall determine the maximum true vapor pressure of the volatile organic liquids as stored in this storage tank using a temperature that is representative of the average storage temperature for the hottest month of the year in which the storage takes place.

(b) The permittee shall calculate the VOC emissions from the storage tank on a monthly and 12-month rolling basis, using Department-approved methods.

008 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(b)(1)–(5).]

SECTION D. Source Level Requirements

(a) The permittee shall ensure that the external floating roof of this storage tank is equipped with the following components and complies with the following requirements:

(1) A primary seal that is maintained, as follows:

(i) Free of visible holes, tears, or other openings in the seal or seal fabric.

(ii) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.

(2) A continuous rim-mounted secondary seal that is maintained, as follows:

(i) Free of visible holes, tears, or other openings in the seal or seal fabric.

(ii) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.

(iii) Such that the accumulated area of gaps greater than 1/8 inch in width between the secondary seal and the tank wall does not exceed 1 square inch per foot of tank diameter (when used in combination with a vapor-mounted primary seal only).

(3) Automatic bleeder vents that are closed at all times when the roof is floating, except when the roof is being floated off or landed on the roof leg supports.

(4) Rim vents that are set to open when the roof is being floated off the roof leg supports or at the manufacturer's recommended setting.

(5) Emergency roof drains with slotted membrane fabric covers or equivalent covers that cover at least 90% of the area of the opening.

(6) For all other openings (not including leg sleeves):

(i) Covers, seals, or lids that are closed at all times except when the openings are in actual use.

(ii) Projections into the tank that are maintained below the surface of the volatile organic liquid at all times.

(b) The permittee shall determine compliance with (a)(2)(iii), above, by physically measuring the length and width of gaps around the entire circumference of the secondary seal in each place where a 1/8-inch uniform diameter probe passes freely (without forcing or binding against the seal) between the seal and tank wall and by summing the area of the individual gaps.

VII. ADDITIONAL REQUIREMENTS.

009 [25 Pa. Code §127.441]

Operating permit terms and conditions.

This source consists of an external floating roof, crude oil/transmix storage tank (no. DC-19) with a capacity of 4,032,000 gallons (96,000 barrels).

***** Permit Shield in Effect. *****

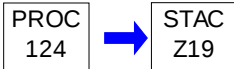
**SECTION D. Source Level Requirements**

Source ID: 124

Source Name: TANK DC-20: 4,032,000-GAL EXTERNAL FLOATING ROOF

Source Capacity/Throughput: 17,262.000 Gal/HR

CRUDE OIL/TRANSMIX

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

III. MONITORING REQUIREMENTS.**# 001 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall monitor the following operating parameters for this storage tank:

- (a) The name/type of the volatile organic liquid stored.
- (b) The throughput, on a daily basis.

IV. RECORDKEEPING REQUIREMENTS.**# 002 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(3).]

The permittee shall maintain records of the following operating parameters for each volatile organic liquid stored in this storage tank:

- (a) The name/type.
- (b) The throughput, on a daily basis.
- (c) The starting and ending dates of storage.
- (d) The average storage temperature for the hottest month of the year in which the storage takes place.
- (e) The maximum true vapor pressure as stored.

003 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(3).]

The permittee shall maintain records of all maintenance inspections for this storage tank, performed in accordance with Condition # 007(a)–(c), Section D (under Source ID 124), of this permit. These records shall contain, at a minimum, the following for each inspection:

- (a) The date and time of the inspection.

SECTION D. Source Level Requirements

(b) All measurements and calculations performed in accordance with Condition # 006(b), Section D (under Source ID 124), of this permit.

(c) Any maintenance and/or repairs performed.

004 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall maintain records of the VOC emissions from this storage tank on a monthly and 12-month rolling basis, calculated using Department-approved methods.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

005 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(a)(1).]

The permittee shall ensure that the true vapor pressure of the volatile organic liquids stored in this storage tank is less than 11 psia (76 kPa) under actual storage conditions.

006 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(1) and (h).]

The permittee shall perform the following maintenance inspections and repairs for this storage tank on an annual basis:

(a) A visual check of the condition of the outside of the storage tank.

(b) A visual check of all associated pipes, valves, and flanges.

(c) A visual and physical check of the condition of the external floating roof and components to demonstrate compliance with the requirements indicated in Condition # 006(a)(1)–(6), Section D (under Source ID 124), of this permit. The permittee shall repair any components that do not comply with these requirements within 45 days after the date of the inspection or, otherwise, empty and remove the storage tank from service. If neither the components can be repaired nor the tank can be emptied within 45 days, the permittee may request a 30-day extension from the Department. The request for extension shall document that alternate storage capacity is unavailable and specify a schedule of actions the permittee will take to assure that the components will be repaired or the storage tank will be emptied as soon as possible, but within the timeframe of the 30-day extension.

007 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(g).]

(a) The permittee shall determine the maximum true vapor pressure of the volatile organic liquids as stored in this storage tank using a temperature that is representative of the average storage temperature for the hottest month of the year in which the storage takes place.

(b) The permittee shall calculate the VOC emissions from the storage tank on a monthly and 12-month rolling basis, using Department-approved methods.

008 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(b)(1)–(5).]

SECTION D. Source Level Requirements

- (a) The permittee shall ensure that the external floating roof of this storage tank is equipped with the following components and complies with the following requirements:
- (1) A primary seal that is maintained, as follows:
 - (i) Free of visible holes, tears, or other openings in the seal or seal fabric.
 - (ii) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.
 - (2) A continuous rim-mounted secondary seal that is maintained, as follows:
 - (i) Free of visible holes, tears, or other openings in the seal or seal fabric.
 - (ii) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.
 - (iii) Such that the accumulated area of gaps greater than 1/8 inch in width between the secondary seal and the tank wall does not exceed 1 square inch per foot of tank diameter (when used in combination with a vapor-mounted primary seal only).
 - (3) Automatic bleeder vents that are closed at all times when the roof is floating, except when the roof is being floated off or landed on the roof leg supports.
 - (4) Rim vents that are set to open when the roof is being floated off the roof leg supports or at the manufacturer's recommended setting.
 - (5) Emergency roof drains with slotted membrane fabric covers or equivalent covers that cover at least 90% of the area of the opening.
 - (6) For all other openings (not including leg sleeves):
 - (i) Covers, seals, or lids that are closed at all times except when the openings are in actual use.
 - (ii) Projections into the tank that are maintained below the surface of the volatile organic liquid at all times.
- (b) The permittee shall determine compliance with (a)(2)(iii), above, by physically measuring the length and width of gaps around the entire circumference of the secondary seal in each place where a 1/8-inch uniform diameter probe passes freely (without forcing or binding against the seal) between the seal and tank wall and by summing the area of the individual gaps.

VII. ADDITIONAL REQUIREMENTS.

009 [25 Pa. Code §127.441]

Operating permit terms and conditions.

This source consists of an external floating roof, crude oil/transmix storage tank (no. DC-20) with a capacity of 4,032,000 gallons (96,000 barrels).

***** Permit Shield in Effect. *****

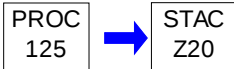
**SECTION D. Source Level Requirements**

Source ID: 125

Source Name: TANK DC-21: 4,032,000-GAL EXTERNAL FLOATING ROOF

Source Capacity/Throughput: 17,262.000 Gal/HR

CRUDE OIL/TRANSMIX

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

III. MONITORING REQUIREMENTS.**# 001 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall monitor the following operating parameters for this storage tank:

- (a) The name/type of the volatile organic liquid stored.
- (b) The throughput, on a daily basis.

IV. RECORDKEEPING REQUIREMENTS.**# 002 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(3).]

The permittee shall maintain records of the following operating parameters for each volatile organic liquid stored in this storage tank:

- (a) The name/type.
- (b) The throughput, on a daily basis.
- (c) The starting and ending dates of storage.
- (d) The average storage temperature for the hottest month of the year in which the storage takes place.
- (e) The maximum true vapor pressure as stored.

003 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(3).]

The permittee shall maintain records of all maintenance inspections for this storage tank, performed in accordance with Condition # 007(a)–(c), Section D (under Source ID 125), of this permit. These records shall contain, at a minimum, the following for each inspection:

- (a) The date and time of the inspection.

**SECTION D. Source Level Requirements**

(b) All measurements and calculations performed in accordance with Condition # 006(b), Section D (under Source ID 125), of this permit.

(c) Any maintenance and/or repairs performed.

004 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

The permittee shall maintain records of the VOC emissions from this storage tank on a monthly and 12-month rolling basis, calculated using Department-approved methods.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

VI. WORK PRACTICE REQUIREMENTS.**# 005 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(a)(1).]

The permittee shall ensure that the true vapor pressure of the volatile organic liquids stored in this storage tank is less than 11 psia (76 kPa) under actual storage conditions.

006 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(1) and (h).]

The permittee shall perform the following maintenance inspections and repairs for this storage tank on an annual basis:

(a) A visual check of the condition of the outside of the storage tank.

(b) A visual check of all associated pipes, valves, and flanges.

(c) A visual and physical check of the condition of the external floating roof and components to demonstrate compliance with the requirements indicated in Condition # 006(a)(1)–(6), Section D (under Source ID 125), of this permit. The permittee shall repair any components that do not comply with these requirements within 45 days after the date of the inspection or, otherwise, empty and remove the storage tank from service. If neither the components can be repaired nor the tank can be emptied within 45 days, the permittee may request a 30-day extension from the Department. The request for extension shall document that alternate storage capacity is unavailable and specify a schedule of actions the permittee will take to assure that the components will be repaired or the storage tank will be emptied as soon as possible, but within the timeframe of the 30-day extension.

007 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(g).]

(a) The permittee shall determine the maximum true vapor pressure of the volatile organic liquids as stored in this storage tank using a temperature that is representative of the average storage temperature for the hottest month of the year in which the storage takes place.

(b) The permittee shall calculate the VOC emissions from the storage tank on a monthly and 12-month rolling basis, using Department-approved methods.

008 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(b)(1)–(5).]

SECTION D. Source Level Requirements

(a) The permittee shall ensure that the external floating roof of this storage tank is equipped with the following components and complies with the following requirements:

(1) A primary seal that is maintained, as follows:

(i) Free of visible holes, tears, or other openings in the seal or seal fabric.

(ii) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.

(2) A continuous rim-mounted secondary seal that is maintained, as follows:

(i) Free of visible holes, tears, or other openings in the seal or seal fabric.

(ii) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.

(iii) Such that the accumulated area of gaps greater than 1/8 inch in width between the secondary seal and the tank wall does not exceed 1 square inch per foot of tank diameter (when used in combination with a vapor-mounted primary seal only).

(3) Automatic bleeder vents that are closed at all times when the roof is floating, except when the roof is being floated off or landed on the roof leg supports.

(4) Rim vents that are set to open when the roof is being floated off the roof leg supports or at the manufacturer's recommended setting.

(5) Emergency roof drains with slotted membrane fabric covers or equivalent covers that cover at least 90% of the area of the opening.

(6) For all other openings (not including leg sleeves):

(i) Covers, seals, or lids that are closed at all times except when the openings are in actual use.

(ii) Projections into the tank that are maintained below the surface of the volatile organic liquid at all times.

(b) The permittee shall determine compliance with (a)(2)(iii), above, by physically measuring the length and width of gaps around the entire circumference of the secondary seal in each place where a 1/8-inch uniform diameter probe passes freely (without forcing or binding against the seal) between the seal and tank wall and by summing the area of the individual gaps.

VII. ADDITIONAL REQUIREMENTS.

009 [25 Pa. Code §127.441]

Operating permit terms and conditions.

This source consists of an external floating roof, crude oil/transmix storage tank (no. DC-21) with a capacity of 4,032,000 gallons (96,000 barrels).

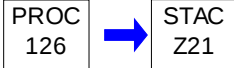
***** Permit Shield in Effect. *****

SECTION D. Source Level Requirements

Source ID: 126

Source Name: TANK DC-22: 4,032,000-GAL EXTERNAL FLOATING ROOF

Source Capacity/Throughput: 17,262.000 Gal/HR CRUDE OIL/TRANSMIX



I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

III. MONITORING REQUIREMENTS.

001 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall monitor the following operating parameters for this storage tank:

- (a) The name/type of the volatile organic liquid stored.
- (b) The throughput, on a daily basis.

IV. RECORDKEEPING REQUIREMENTS.

002 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(3).]

The permittee shall maintain records of the following operating parameters for each volatile organic liquid stored in this storage tank:

- (a) The name/type.
- (b) The throughput, on a daily basis.
- (c) The starting and ending dates of storage.
- (d) The average storage temperature for the hottest month of the year in which the storage takes place.
- (e) The maximum true vapor pressure as stored.

003 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(3).]

The permittee shall maintain records of all maintenance inspections for this storage tank, performed in accordance with Condition # 007(a)–(c), Section D (under Source ID 126), of this permit. These records shall contain, at a minimum, the following for each inspection:

- (a) The date and time of the inspection.

**SECTION D. Source Level Requirements**

(b) All measurements and calculations performed in accordance with Condition # 006(b), Section D (under Source ID 126), of this permit.

(c) Any maintenance and/or repairs performed.

004 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

The permittee shall maintain records of the VOC emissions from this storage tank on a monthly and 12-month rolling basis, calculated using Department-approved methods.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

VI. WORK PRACTICE REQUIREMENTS.**# 005 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(a)(1).]

The permittee shall ensure that the true vapor pressure of the volatile organic liquids stored in this storage tank is less than 11 psia (76 kPa) under actual storage conditions.

006 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(1) and (h).]

The permittee shall perform the following maintenance inspections and repairs for this storage tank on an annual basis:

(a) A visual check of the condition of the outside of the storage tank.

(b) A visual check of all associated pipes, valves, and flanges.

(c) A visual and physical check of the condition of the external floating roof and components to demonstrate compliance with the requirements indicated in Condition # 006(a)(1)–(6), Section D (under Source ID 126), of this permit. The permittee shall repair any components that do not comply with these requirements within 45 days after the date of the inspection or, otherwise, empty and remove the storage tank from service. If neither the components can be repaired nor the tank can be emptied within 45 days, the permittee may request a 30-day extension from the Department. The request for extension shall document that alternate storage capacity is unavailable and specify a schedule of actions the permittee will take to assure that the components will be repaired or the storage tank will be emptied as soon as possible, but within the timeframe of the 30-day extension.

007 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(g).]

(a) The permittee shall determine the maximum true vapor pressure of the volatile organic liquids as stored in this storage tank using a temperature that is representative of the average storage temperature for the hottest month of the year in which the storage takes place.

(b) The permittee shall calculate the VOC emissions from the storage tank on a monthly and 12-month rolling basis, using Department-approved methods.

008 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(b)(1)–(5).]

SECTION D. Source Level Requirements

(a) The permittee shall ensure that the external floating roof of this storage tank is equipped with the following components and complies with the following requirements:

(1) A primary seal that is maintained, as follows:

(i) Free of visible holes, tears, or other openings in the seal or seal fabric.

(ii) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.

(2) A continuous rim-mounted secondary seal that is maintained, as follows:

(i) Free of visible holes, tears, or other openings in the seal or seal fabric.

(ii) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.

(iii) Such that the accumulated area of gaps greater than 1/8 inch in width between the secondary seal and the tank wall does not exceed 1 square inch per foot of tank diameter (when used in combination with a vapor-mounted primary seal only).

(3) Automatic bleeder vents that are closed at all times when the roof is floating, except when the roof is being floated off or landed on the roof leg supports.

(4) Rim vents that are set to open when the roof is being floated off the roof leg supports or at the manufacturer's recommended setting.

(5) Emergency roof drains with slotted membrane fabric covers or equivalent covers that cover at least 90% of the area of the opening.

(6) For all other openings (not including leg sleeves):

(i) Covers, seals, or lids that are closed at all times except when the openings are in actual use.

(ii) Projections into the tank that are maintained below the surface of the volatile organic liquid at all times.

(b) The permittee shall determine compliance with (a)(2)(iii), above, by physically measuring the length and width of gaps around the entire circumference of the secondary seal in each place where a 1/8-inch uniform diameter probe passes freely (without forcing or binding against the seal) between the seal and tank wall and by summing the area of the individual gaps.

VII. ADDITIONAL REQUIREMENTS.

009 [25 Pa. Code §127.441]

Operating permit terms and conditions.

This source consists of an external floating roof, crude oil/transmix storage tank (no. DC-22) with a capacity of 4,032,000 gallons (96,000 barrels).

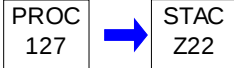
***** Permit Shield in Effect. *****

**SECTION D. Source Level Requirements**

Source ID: 127

Source Name: TANK DC-23: 4,032,000-GAL EXTERNAL FLOATING ROOF

Source Capacity/Throughput: 17,262.000 Gal/HR CRUDE OIL/TRANSMIX

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

III. MONITORING REQUIREMENTS.**# 001 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall monitor the following operating parameters for this storage tank:

- (a) The name/type of the volatile organic liquid stored.
- (b) The throughput, on a daily basis.

IV. RECORDKEEPING REQUIREMENTS.**# 002 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code §§ 127.443(b) and 129.56(f)(3).]

The permittee shall maintain records of the following operating parameters for each volatile organic liquid stored in this storage tank:

- (a) The name/type.
- (b) The throughput, on a daily basis.
- (c) The starting and ending dates of storage.
- (d) The average storage temperature for the hottest month of the year in which the storage takes place.
- (e) The maximum true vapor pressure as stored.

003 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code §§ 127.443(b) and 129.56(f)(3).]

The permittee shall maintain records of all maintenance inspections for this storage tank, performed in accordance with Condition # 007(a)–(c), Section D (under Source ID 127), of this permit. These records shall contain, at a minimum, the following for each inspection:

- (a) The date and time of the inspection.

SECTION D. Source Level Requirements

(b) All measurements and calculations performed in accordance with Condition # 006(b), Section D (under Source ID 127), of this permit.

(c) Any maintenance and/or repairs performed.

004 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall maintain records of the VOC emissions from this storage tank on a monthly and 12-month rolling basis, calculated using Department-approved methods.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

005 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(a)(1).]

The permittee shall ensure that the true vapor pressure of the volatile organic liquids stored in this storage tank is less than 11 psia (76 kPa) under actual storage conditions.

006 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code §§ 127.443(b) and 129.56(b)(1)–(5).]

(a) The permittee shall ensure that the external floating roof of this storage tank is equipped with the following components and complies with the following requirements:

(1) A primary seal that is maintained, as follows:

- (i) Free of visible holes, tears, or other openings in the seal or seal fabric.
- (ii) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.

(2) A continuous rim-mounted secondary seal that is maintained, as follows:

- (i) Free of visible holes, tears, or other openings in the seal or seal fabric.
- (ii) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.
- (iii) Such that the accumulated area of gaps greater than 1/8 inch in width between the secondary seal and the tank wall does not exceed 1 square inch per foot of tank diameter (when used in combination with a vapor-mounted primary seal only).

(3) Automatic bleeder vents that are closed at all times when the roof is floating, except when the roof is being floated off or landed on the roof leg supports.

(4) Rim vents that are set to open when the roof is being floated off the roof leg supports or at the manufacturer's recommended setting.

(5) Emergency roof drains with slotted membrane fabric covers or equivalent covers that cover at least 90% of the area of the opening.

SECTION D. Source Level Requirements

(6) For all other openings (not including leg sleeves):

- (i) Covers, seals, or lids that are closed at all times except when the openings are in actual use.
- (ii) Projections into the tank that are maintained below the surface of the volatile organic liquid at all times.

(b) The permittee shall determine compliance with (a)(2)(iii), above, by physically measuring the length and width of gaps around the entire circumference of the secondary seal in each place where a 1/8-inch uniform diameter probe passes freely (without forcing or binding against the seal) between the seal and tank wall and by summing the area of the individual gaps.

007 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code §§ 127.443(b) and 129.56(f)(1) and (h).]

The permittee shall perform the following maintenance inspections and repairs for this storage tank on an annual basis:

- (a) A visual check of the condition of the outside of the storage tank.
- (b) A visual check of all associated pipes, valves, and flanges.

(c) A visual and physical check of the condition of the external floating roof and components to demonstrate compliance with the requirements indicated in Condition # 006(a)(1)–(6), Section D (under Source ID 127), of this permit. The permittee shall repair any components that do not comply with these requirements within 45 days after the date of the inspection or, otherwise, empty and remove the storage tank from service. If neither the components can be repaired nor the tank can be emptied within 45 days, the permittee may request a 30-day extension from the Department. The request for extension shall document that alternate storage capacity is unavailable and specify a schedule of actions the permittee will take to assure that the components will be repaired or the storage tank will be emptied as soon as possible, but within the timeframe of the 30-day extension.

008 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(g).]

(a) The permittee shall determine the maximum true vapor pressure of the volatile organic liquid as stored in this storage tank using a temperature that is representative of the average storage temperature for the hottest month of the year in which the storage takes place.

(b) The permittee shall calculate the VOC emissions from the storage tank on a monthly and 12-month rolling basis, using Department-approved methods.

VII. ADDITIONAL REQUIREMENTS.

009 [25 Pa. Code §127.441]

Operating permit terms and conditions.

This source consists of an external floating roof, crude oil/transmix storage tank (no. DC-23) with a capacity of 4,032,000 gallons (96,000 barrels).

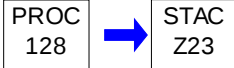
*** Permit Shield in Effect. ***

**SECTION D. Source Level Requirements**

Source ID: 128

Source Name: TANK DC-24: 4,032,000-GAL EXTERNAL FLOATING ROOF

Source Capacity/Throughput: 17,262.000 Gal/HR CRUDE OIL/TRANSMIX

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

III. MONITORING REQUIREMENTS.**# 001 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall monitor the following operating parameters for this storage tank:

- (a) The name/type of the volatile organic liquid stored.
- (b) The throughput, on a daily basis.

IV. RECORDKEEPING REQUIREMENTS.**# 002 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(3).]

The permittee shall maintain records of the following operating parameters for each volatile organic liquid stored in this storage tank:

- (a) The name/type.
- (b) The throughput, on a daily basis.
- (c) The starting and ending dates of storage.
- (d) The average storage temperature for the hottest month of the year in which the storage takes place.
- (e) The maximum true vapor pressure as stored.

003 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(3).]

The permittee shall maintain records of all maintenance inspections for this storage tank, performed in accordance with Condition # 007(a)–(c), Section D (under Source ID 128), of this permit. These records shall contain, at a minimum, the following for each inspection:

- (a) The date and time of the inspection.

SECTION D. Source Level Requirements

(b) All measurements and calculations performed in accordance with Condition # 006(b), Section D (under Source ID 128), of this permit.

(c) Any maintenance and/or repairs performed.

004 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall maintain records of the VOC emissions from this storage tank on a monthly and 12-month rolling basis, calculated using Department-approved methods.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

005 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(a)(1).]

The permittee shall ensure that the true vapor pressure of the volatile organic liquids stored in this storage tank is less than 11 psia (76 kPa) under actual storage conditions.

006 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(1) and (h).]

The permittee shall perform the following maintenance inspections and repairs for this storage tank on an annual basis:

(a) A visual check of the condition of the outside of the storage tank.

(b) A visual check of all associated pipes, valves, and flanges.

(c) A visual and physical check of the condition of the external floating roof and components to demonstrate compliance with the requirements indicated in Condition # 006(a)(1)–(6), Section D (under Source ID 128), of this permit. The permittee shall repair any components that do not comply with these requirements within 45 days after the date of the inspection or, otherwise, empty and remove the storage tank from service. If neither the components can be repaired nor the tank can be emptied within 45 days, the permittee may request a 30-day extension from the Department. The request for extension shall document that alternate storage capacity is unavailable and specify a schedule of actions the permittee will take to assure that the components will be repaired or the storage tank will be emptied as soon as possible, but within the timeframe of the 30-day extension.

007 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(g).]

(a) The permittee shall determine the maximum true vapor pressure of the volatile organic liquids as stored in this storage tank using a temperature that is representative of the average storage temperature for the hottest month of the year in which the storage takes place.

(b) The permittee shall calculate the VOC emissions from the storage tank on a monthly and 12-month rolling basis, using Department-approved methods.

008 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(b)(1)–(5).]

SECTION D. Source Level Requirements

(a) The permittee shall ensure that the external floating roof of this storage tank is equipped with the following components and complies with the following requirements:

(1) A primary seal that is maintained, as follows:

(i) Free of visible holes, tears, or other openings in the seal or seal fabric.

(ii) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.

(2) A continuous rim-mounted secondary seal that is maintained, as follows:

(i) Free of visible holes, tears, or other openings in the seal or seal fabric.

(ii) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.

(iii) Such that the accumulated area of gaps greater than 1/8 inch in width between the secondary seal and the tank wall does not exceed 1 square inch per foot of tank diameter (when used in combination with a vapor-mounted primary seal only).

(3) Automatic bleeder vents that are closed at all times when the roof is floating, except when the roof is being floated off or landed on the roof leg supports.

(4) Rim vents that are set to open when the roof is being floated off the roof leg supports or at the manufacturer's recommended setting.

(5) Emergency roof drains with slotted membrane fabric covers or equivalent covers that cover at least 90% of the area of the opening.

(6) For all other openings (not including leg sleeves):

(i) Covers, seals, or lids that are closed at all times except when the openings are in actual use.

(ii) Projections into the tank that are maintained below the surface of the volatile organic liquid at all times.

(b) The permittee shall determine compliance with (a)(2)(iii), above, by physically measuring the length and width of gaps around the entire circumference of the secondary seal in each place where a 1/8-inch uniform diameter probe passes freely (without forcing or binding against the seal) between the seal and tank wall and by summing the area of the individual gaps.

VII. ADDITIONAL REQUIREMENTS.

009 [25 Pa. Code §127.441]

Operating permit terms and conditions.

This source consists of an external floating roof, crude oil/transmix storage tank (no. DC-24) with a capacity of 4,032,000 gallons (96,000 barrels).

***** Permit Shield in Effect. *****

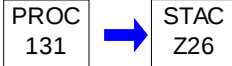
**SECTION D. Source Level Requirements**

Source ID: 131

Source Name: TANK DC-27: 4,032,000-GAL EXTERNAL FLOATING ROOF

Source Capacity/Throughput: 17,262.000 Gal/HR

CRUDE OIL/TRANSMIX

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

III. MONITORING REQUIREMENTS.**# 001 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall monitor the following operating parameters for this storage tank:

- (a) The name/type of the volatile organic liquid stored.
- (b) The throughput, on a daily basis.

IV. RECORDKEEPING REQUIREMENTS.**# 002 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(3).]

The permittee shall maintain records of the following operating parameters for each volatile organic liquid stored in this storage tank:

- (a) The name/type.
- (b) The throughput, on a daily basis.
- (c) The starting and ending dates of storage.
- (d) The average storage temperature for the hottest month of the year in which the storage takes place.
- (e) The maximum true vapor pressure as stored.

003 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(3).]

The permittee shall maintain records of all maintenance inspections for this storage tank, performed in accordance with Condition # 007(a)–(c), Section D (under Source ID 131), of this permit. These records shall contain, at a minimum, the following for each inspection:

- (a) The date and time of the inspection.

SECTION D. Source Level Requirements

(b) All measurements and calculations performed in accordance with Condition # 006(b), Section D (under Source ID 131), of this permit.

(c) Any maintenance and/or repairs performed.

004 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

The permittee shall maintain records of the VOC emissions from this storage tank on a monthly and 12-month rolling basis, calculated using Department-approved methods.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

VI. WORK PRACTICE REQUIREMENTS.**# 005 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(a)(1).]

The permittee shall ensure that the true vapor pressure of the volatile organic liquids stored in this storage tank is less than 11 psia (76 kPa) under actual storage conditions.

006 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(1) and (h).]

The permittee shall perform the following maintenance inspections and repairs for this storage tank on an annual basis:

(a) A visual check of the condition of the outside of the storage tank.

(b) A visual check of all associated pipes, valves, and flanges.

(c) A visual and physical check of the condition of the external floating roof and components to demonstrate compliance with the requirements indicated in Condition # 006(a)(1)–(6), Section D (under Source ID 131), of this permit. The permittee shall repair any components that do not comply with these requirements within 45 days after the date of the inspection or, otherwise, empty and remove the storage tank from service. If neither the components can be repaired nor the tank can be emptied within 45 days, the permittee may request a 30-day extension from the Department. The request for extension shall document that alternate storage capacity is unavailable and specify a schedule of actions the permittee will take to assure that the components will be repaired or the storage tank will be emptied as soon as possible, but within the timeframe of the 30-day extension.

007 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(g).]

(a) The permittee shall determine the maximum true vapor pressure of the volatile organic liquids as stored in this storage tank using a temperature that is representative of the average storage temperature for the hottest month of the year in which the storage takes place.

(b) The permittee shall calculate the VOC emissions from the storage tank on a monthly and 12-month rolling basis, using Department-approved methods.

008 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(b)(1)–(5).]

SECTION D. Source Level Requirements

(a) The permittee shall ensure that the external floating roof of this storage tank is equipped with the following components and complies with the following requirements:

(1) A primary seal that is maintained, as follows:

(i) Free of visible holes, tears, or other openings in the seal or seal fabric.

(ii) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.

(2) A continuous rim-mounted secondary seal that is maintained, as follows:

(i) Free of visible holes, tears, or other openings in the seal or seal fabric.

(ii) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.

(iii) Such that the accumulated area of gaps greater than 1/8 inch in width between the secondary seal and the tank wall does not exceed 1 square inch per foot of tank diameter (when used in combination with a vapor-mounted primary seal only).

(3) Automatic bleeder vents that are closed at all times when the roof is floating, except when the roof is being floated off or landed on the roof leg supports.

(4) Rim vents that are set to open when the roof is being floated off the roof leg supports or at the manufacturer's recommended setting.

(5) Emergency roof drains with slotted membrane fabric covers or equivalent covers that cover at least 90% of the area of the opening.

(6) For all other openings (not including leg sleeves):

(i) Covers, seals, or lids that are closed at all times except when the openings are in actual use.

(ii) Projections into the tank that are maintained below the surface of the volatile organic liquid at all times.

(b) The permittee shall determine compliance with (a)(2)(iii), above, by physically measuring the length and width of gaps around the entire circumference of the secondary seal in each place where a 1/8-inch uniform diameter probe passes freely (without forcing or binding against the seal) between the seal and tank wall and by summing the area of the individual gaps.

VII. ADDITIONAL REQUIREMENTS.

009 [25 Pa. Code §127.441]

Operating permit terms and conditions.

This source consists of an external floating roof, crude oil/transmix storage tank (no. DC-27) with a capacity of 4,032,000 gallons (96,000 barrels).

***** Permit Shield in Effect. *****

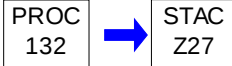
**SECTION D. Source Level Requirements**

Source ID: 132

Source Name: TANK DC-28: 4,032,000-GAL EXTERNAL FLOATING ROOF

Source Capacity/Throughput: 17,262.000 Gal/HR

CRUDE OIL/TRANSMIX

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

III. MONITORING REQUIREMENTS.**# 001 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall monitor the following operating parameters for this storage tank:

- (a) The name/type of the volatile organic liquid stored.
- (b) The throughput, on a daily basis.

IV. RECORDKEEPING REQUIREMENTS.**# 002 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(3).]

The permittee shall maintain records of the following operating parameters for each volatile organic liquid stored in this storage tank:

- (a) The name/type.
- (b) The throughput, on a daily basis.
- (c) The starting and ending dates of storage.
- (d) The average storage temperature for the hottest month of the year in which the storage takes place.
- (e) The maximum true vapor pressure as stored.

003 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(3).]

The permittee shall maintain records of all maintenance inspections for this storage tank, performed in accordance with Condition # 007(a)–(c), Section D (under Source ID 132), of this permit. These records shall contain, at a minimum, the following for each inspection:

- (a) The date and time of the inspection.

**SECTION D. Source Level Requirements**

(b) All measurements and calculations performed in accordance with Condition # 006(b), Section D (under Source ID 132), of this permit.

(c) Any maintenance and/or repairs performed.

004 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

The permittee shall maintain records of the VOC emissions from this storage tank on a monthly and 12-month rolling basis, calculated using Department-approved methods.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

VI. WORK PRACTICE REQUIREMENTS.**# 005 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(a)(1).]

The permittee shall ensure that the true vapor pressure of the volatile organic liquids stored in this storage tank is less than 11 psia (76 kPa) under actual storage conditions.

006 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(1) and (h).]

The permittee shall perform the following maintenance inspections and repairs for this storage tank on an annual basis:

(a) A visual check of the condition of the outside of the storage tank.

(b) A visual check of all associated pipes, valves, and flanges.

(c) A visual and physical check of the condition of the external floating roof and components to demonstrate compliance with the requirements indicated in Condition # 006(a)(1)–(6), Section D (under Source ID 132), of this permit. The permittee shall repair any components that do not comply with these requirements within 45 days after the date of the inspection or, otherwise, empty and remove the storage tank from service. If neither the components can be repaired nor the tank can be emptied within 45 days, the permittee may request a 30-day extension from the Department. The request for extension shall document that alternate storage capacity is unavailable and specify a schedule of actions the permittee will take to assure that the components will be repaired or the storage tank will be emptied as soon as possible, but within the timeframe of the 30-day extension.

007 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(g).]

(a) The permittee shall determine the maximum true vapor pressure of the volatile organic liquids as stored in this storage tank using a temperature that is representative of the average storage temperature for the hottest month of the year in which the storage takes place.

(b) The permittee shall calculate the VOC emissions from the storage tank on a monthly and 12-month rolling basis, using Department-approved methods.

008 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(b)(1)–(5).]

SECTION D. Source Level Requirements

(a) The permittee shall ensure that the external floating roof of this storage tank is equipped with the following components and complies with the following requirements:

(1) A primary seal that is maintained, as follows:

(i) Free of visible holes, tears, or other openings in the seal or seal fabric.

(ii) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.

(2) A continuous rim-mounted secondary seal that is maintained, as follows:

(i) Free of visible holes, tears, or other openings in the seal or seal fabric.

(ii) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.

(iii) Such that the accumulated area of gaps greater than 1/8 inch in width between the secondary seal and the tank wall does not exceed 1 square inch per foot of tank diameter (when used in combination with a vapor-mounted primary seal only).

(3) Automatic bleeder vents that are closed at all times when the roof is floating, except when the roof is being floated off or landed on the roof leg supports.

(4) Rim vents that are set to open when the roof is being floated off the roof leg supports or at the manufacturer's recommended setting.

(5) Emergency roof drains with slotted membrane fabric covers or equivalent covers that cover at least 90% of the area of the opening.

(6) For all other openings (not including leg sleeves):

(i) Covers, seals, or lids that are closed at all times except when the openings are in actual use.

(ii) Projections into the tank that are maintained below the surface of the volatile organic liquid at all times.

(b) The permittee shall determine compliance with (a)(2)(iii), above, by physically measuring the length and width of gaps around the entire circumference of the secondary seal in each place where a 1/8-inch uniform diameter probe passes freely (without forcing or binding against the seal) between the seal and tank wall and by summing the area of the individual gaps.

VII. ADDITIONAL REQUIREMENTS.

009 [25 Pa. Code §127.441]

Operating permit terms and conditions.

This source consists of an external floating roof, crude oil/transmix storage tank (no. DC-28) with a capacity of 4,032,000 gallons (96,000 barrels).

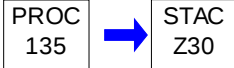
***** Permit Shield in Effect. *****

SECTION D. Source Level Requirements

Source ID: 135

Source Name: TANK DC-31: 4,032,000-GAL EXTERNAL FLOATING ROOF

Source Capacity/Throughput: 17,262.000 Gal/HR CRUDE OIL/TRANSMIX



I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

III. MONITORING REQUIREMENTS.

001 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall monitor the following operating parameters for this storage tank:

- (a) The name/type of the volatile organic liquid stored.
- (b) The throughput, on a daily basis.

IV. RECORDKEEPING REQUIREMENTS.

002 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(3).]

The permittee shall maintain records of the following operating parameters for each volatile organic liquid stored in this storage tank:

- (a) The name/type.
- (b) The throughput, on a daily basis.
- (c) The starting and ending dates of storage.
- (d) The average storage temperature for the hottest month of the year in which the storage takes place.
- (e) The maximum true vapor pressure as stored.

003 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(3).]

The permittee shall maintain records of all maintenance inspections for this storage tank, performed in accordance with Condition # 007(a)–(c), Section D (under Source ID 135), of this permit. These records shall contain, at a minimum, the following for each inspection:

- (a) The date and time of the inspection.

**SECTION D. Source Level Requirements**

(b) All measurements and calculations performed in accordance with Condition # 006(b), Section D (under Source ID 135), of this permit.

(c) Any maintenance and/or repairs performed.

004 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

The permittee shall maintain records of the VOC emissions from this storage tank on a monthly and 12-month rolling basis, calculated using Department-approved methods.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

VI. WORK PRACTICE REQUIREMENTS.**# 005 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(a)(1).]

The permittee shall ensure that the true vapor pressure of the volatile organic liquids stored in this storage tank is less than 11 psia (76 kPa) under actual storage conditions.

006 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(1) and (h).]

The permittee shall perform the following maintenance inspections and repairs for this storage tank on an annual basis:

(a) A visual check of the condition of the outside of the storage tank.

(b) A visual check of all associated pipes, valves, and flanges.

(c) A visual and physical check of the condition of the external floating roof and components to demonstrate compliance with the requirements indicated in Condition # 006(a)(1)–(6), Section D (under Source ID 135), of this permit. The permittee shall repair any components that do not comply with these requirements within 45 days after the date of the inspection or, otherwise, empty and remove the storage tank from service. If neither the components can be repaired nor the tank can be emptied within 45 days, the permittee may request a 30-day extension from the Department. The request for extension shall document that alternate storage capacity is unavailable and specify a schedule of actions the permittee will take to assure that the components will be repaired or the storage tank will be emptied as soon as possible, but within the timeframe of the 30-day extension.

007 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(g).]

(a) The permittee shall determine the maximum true vapor pressure of the volatile organic liquids as stored in this storage tank using a temperature that is representative of the average storage temperature for the hottest month of the year in which the storage takes place.

(b) The permittee shall calculate the VOC emissions from the storage tank on a monthly and 12-month rolling basis, using Department-approved methods.

008 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(b)(1)–(5).]

SECTION D. Source Level Requirements

(a) The permittee shall ensure that the external floating roof of this storage tank is equipped with the following components and complies with the following requirements:

(1) A primary seal that is maintained, as follows:

(i) Free of visible holes, tears, or other openings in the seal or seal fabric.

(ii) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.

(2) A continuous rim-mounted secondary seal that is maintained, as follows:

(i) Free of visible holes, tears, or other openings in the seal or seal fabric.

(ii) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.

(iii) Such that the accumulated area of gaps greater than 1/8 inch in width between the secondary seal and the tank wall does not exceed 1 square inch per foot of tank diameter (when used in combination with a vapor-mounted primary seal only).

(3) Automatic bleeder vents that are closed at all times when the roof is floating, except when the roof is being floated off or landed on the roof leg supports.

(4) Rim vents that are set to open when the roof is being floated off the roof leg supports or at the manufacturer's recommended setting.

(5) Emergency roof drains with slotted membrane fabric covers or equivalent covers that cover at least 90% of the area of the opening.

(6) For all other openings (not including leg sleeves):

(i) Covers, seals, or lids that are closed at all times except when the openings are in actual use.

(ii) Projections into the tank that are maintained below the surface of the volatile organic liquid at all times.

(b) The permittee shall determine compliance with (a)(2)(iii), above, by physically measuring the length and width of gaps around the entire circumference of the secondary seal in each place where a 1/8-inch uniform diameter probe passes freely (without forcing or binding against the seal) between the seal and tank wall and by summing the area of the individual gaps.

VII. ADDITIONAL REQUIREMENTS.

009 [25 Pa. Code §127.441]

Operating permit terms and conditions.

This source consists of an external floating roof, crude oil/transmix storage tank (no. DC-31) with a capacity of 4,032,000 gallons (96,000 barrels).

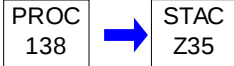
***** Permit Shield in Effect. *****

SECTION D. Source Level Requirements

Source ID: 138

Source Name: WASTEWATER SEPARATOR DC-4

Source Capacity/Throughput: 2,280.000 Gal/HR WASTEWATER



I. RESTRICTIONS.

Emission Restriction(s).

001 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code §§ 129.96–129.100.]

The permittee shall ensure that emission into the outdoor atmosphere of VOCs from this wastewater separator occurs in such a manner that the rate of the emission is less than 2.7 tons/yr, calculated monthly as a 12-month rolling sum.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

III. MONITORING REQUIREMENTS.

002 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code §§ 129.96–129.100.]

The permittee shall monitor the following operating parameters for this wastewater separator:

(a) The volume of wastewater discharged (to the Delaware County Regional Water Quality Control Authority [DELCORA]) on a daily basis.

(b) The benzene/toluene/ethylbenzene/xlenes (BTEX) concentration of the wastewater, on a monthly basis.

IV. RECORDKEEPING REQUIREMENTS.

003 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code §§ 129.96–129.100.]

The permittee shall maintain records of the following operating parameters for the wastewater processed in this wastewater separator:

(a) The volume of wastewater discharged (to DELCORA) on a daily basis.

(b) The BTEX concentration of the wastewater, on a monthly basis.

004 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall maintain records of the VOC emissions from this wastewater separator on a monthly and 12-month rolling basis, calculated using Department-approved methods.

SECTION D. Source Level Requirements**V. REPORTING REQUIREMENTS.**

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

VI. WORK PRACTICE REQUIREMENTS.**# 005 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code §§ 129.91–129.95.]

The permittee shall ensure that the components of this wastewater separator are screened as part of the Department-approved LDAR program.

006 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

The permittee shall calculate the VOC emissions from the wastewater separator on a monthly and 12-month rolling basis, using Department-approved methods.

VII. ADDITIONAL REQUIREMENTS.**# 007 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

This source consists of a wastewater separator (no. DC-4), which is used to remove rainwater from the external floating roof storage tanks (Source IDs 108–128, 131–132, 135, and 139–141) and route separated waste oil to the waste oil storage tank (Source ID 143).

***** Permit Shield in Effect. *****

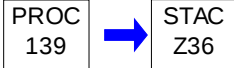
SECTION D. Source Level Requirements

Source ID: 139

Source Name: TANK DC-9: 4,032,000-GAL EXTERNAL FLOATING ROOF

Source Capacity/Throughput: 17,262.000 Gal/HR

CRUDE OIL/TRANSMIX



I. RESTRICTIONS.

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

III. MONITORING REQUIREMENTS.

001 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall monitor the following operating parameters for this storage tank:

- (a) The name/type of the volatile organic liquid stored.
- (b) The throughput, on a daily basis.

IV. RECORDKEEPING REQUIREMENTS.

002 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(3).]

The permittee shall maintain records of the following operating parameters for each volatile organic liquid stored in this storage tank:

- (a) The name/type.
- (b) The throughput, on a daily basis.
- (c) The starting and ending dates of storage.
- (d) The average storage temperature for the hottest month of the year in which the storage takes place.
- (e) The maximum true vapor pressure as stored.

003 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(3).]

The permittee shall maintain records of all maintenance inspections for this storage tank, performed in accordance with Condition # 007(a)–(c), Section D (under Source ID 139), of this permit. These records shall contain, at a minimum, the following for each inspection:

- (a) The date and time of the inspection.

SECTION D. Source Level Requirements

(b) All measurements and calculations performed in accordance with Condition # 006(b), Section D (under Source ID 139), of this permit.

(c) Any maintenance and/or repairs performed.

004 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall maintain records of the VOC emissions from this storage tank on a monthly and 12-month rolling basis, calculated using Department-approved methods.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

005 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(a)(1).]

The permittee shall ensure that the true vapor pressure of the volatile organic liquids stored in this storage tank is less than 11 psia (76 kPa) under actual storage conditions.

006 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(1) and (h).]

The permittee shall perform the following maintenance inspections and repairs for this storage tank on an annual basis:

(a) A visual check of the condition of the outside of the storage tank.

(b) A visual check of all associated pipes, valves, and flanges.

(c) A visual and physical check of the condition of the external floating roof and components to demonstrate compliance with the requirements indicated in Condition # 006(a)(1)–(6), Section D (under Source ID 139), of this permit. The permittee shall repair any components that do not comply with these requirements within 45 days after the date of the inspection or, otherwise, empty and remove the storage tank from service. If neither the components can be repaired nor the tank can be emptied within 45 days, the permittee may request a 30-day extension from the Department. The request for extension shall document that alternate storage capacity is unavailable and specify a schedule of actions the permittee will take to assure that the components will be repaired or the storage tank will be emptied as soon as possible, but within the timeframe of the 30-day extension.

007 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(g).]

(a) The permittee shall determine the maximum true vapor pressure of the volatile organic liquids as stored in this storage tank using a temperature that is representative of the average storage temperature for the hottest month of the year in which the storage takes place.

(b) The permittee shall calculate the VOC emissions from the storage tank on a monthly and 12-month rolling basis, using Department-approved methods.

008 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(b)(1)–(5).]

SECTION D. Source Level Requirements

(a) The permittee shall ensure that the external floating roof of this storage tank is equipped with the following components and complies with the following requirements:

(1) A primary seal that is maintained, as follows:

(i) Free of visible holes, tears, or other openings in the seal or seal fabric.

(ii) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.

(2) A continuous rim-mounted secondary seal that is maintained, as follows:

(i) Free of visible holes, tears, or other openings in the seal or seal fabric.

(ii) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.

(iii) Such that the accumulated area of gaps greater than 1/8 inch in width between the secondary seal and the tank wall does not exceed 1 square inch per foot of tank diameter (when used in combination with a vapor-mounted primary seal only).

(3) Automatic bleeder vents that are closed at all times when the roof is floating, except when the roof is being floated off or landed on the roof leg supports.

(4) Rim vents that are set to open when the roof is being floated off the roof leg supports or at the manufacturer's recommended setting.

(5) Emergency roof drains with slotted membrane fabric covers or equivalent covers that cover at least 90% of the area of the opening.

(6) For all other openings (not including leg sleeves):

(i) Covers, seals, or lids that are closed at all times except when the openings are in actual use.

(ii) Projections into the tank that are maintained below the surface of the volatile organic liquid at all times.

(b) The permittee shall determine compliance with (a)(2)(iii), above, by physically measuring the length and width of gaps around the entire circumference of the secondary seal in each place where a 1/8-inch uniform diameter probe passes freely (without forcing or binding against the seal) between the seal and tank wall and by summing the area of the individual gaps.

VII. ADDITIONAL REQUIREMENTS.

009 [25 Pa. Code §127.441]

Operating permit terms and conditions.

This source consists of an external floating roof, crude oil/transmix storage tank (no. DC-9) with a capacity of 4,032,000 gallons (96,000 barrels).

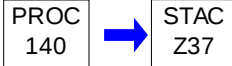
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**SECTION D. Source Level Requirements**

Source ID: 140

Source Name: TANK DC-34: 11,760,000-GAL EXTERNAL FLOATING ROOF

Source Capacity/Throughput: 18,522.000 Gal/HR CRUDE OIL/TRANSMIX

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

III. MONITORING REQUIREMENTS.**# 001 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall monitor the following operating parameters for this storage tank:

- (a) The name/type of the volatile organic liquid stored.
- (b) The throughput, on a daily basis.

IV. RECORDKEEPING REQUIREMENTS.**# 002 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 40 C.F.R. § 60.115a(a), and 25 Pa. Code Chapter 122 and § 129.56(f)(3).]

The permittee shall maintain records of the following operating parameters for each volatile organic liquid stored in this storage tank:

- (a) The name/type.
- (b) The throughput, on a daily basis.
- (c) The starting and ending dates of storage.
- (d) The average storage temperature for the hottest month of the year in which the storage takes place.
- (e) The maximum true vapor pressure as stored.

003 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 40 C.F.R. § 60.113a(a)(1)(i)(D), and 25 Pa. Code Chapter 122 and § 129.56(f)(3).]

The permittee shall maintain records of all maintenance inspections for this storage tank, performed in accordance with Condition # 009(a)–(c), Section D (under Source ID 140), of this permit. These records shall contain, at a minimum, the following for each inspection:

SECTION D. Source Level Requirements

(a) The date and time of the inspection.

(b) All measurements and calculations performed in accordance with Condition # 008(b)(1)–(4), Section D (under Source ID 140), of this permit.

(c) Any maintenance and/or repairs performed.

004 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall maintain records of the VOC emissions from this storage tank on a monthly and 12-month rolling basis, calculated using Department-approved methods.

V. REPORTING REQUIREMENTS.

005 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 40 C.F.R. § 60.113a(a)(1)(i)(E) and 25 Pa. Code Chapter 122.]

The permittee shall submit to both the U.S. EPA and the Department, in writing,¹ a report indicating any exceedance(s) of the primary and secondary seal gap requirements for this storage tank, as specified in Condition # 007(a)(4)–(5) and (b)(3)–(4), Section D (under Source ID 140), of this permit, respectively, within 60 days after the inspection. The report shall include the following information:

(a) The name of the storage tank.

(b) A listing of the reason(s) why the storage tank did not comply with the restrictions.

(c) A description of the actions necessary to bring the storage tank into compliance with the restrictions.

¹ Upon publication of the Electronic Reporting for New Source Performance Standards rule in the Federal Register, the permittee shall submit the report to the U.S. EPA, electronically, at <https://cdx.epa.gov>.

VI. WORK PRACTICE REQUIREMENTS.

006 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 40 C.F.R. § 60.112a(a), and 25 Pa. Code Chapter 122 and § 129.56(a)(1).]

The permittee shall ensure that the true vapor pressure of the volatile organic liquid stored in this storage tank is less than 11 psia (76 kPa) under actual storage conditions.

007 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 40 C.F.R. § 60.112a(a)(1)(i)–(iv), and 25 Pa. Code Chapter 122 and § 129.56(b)(1)–(5).]

The permittee shall ensure that the external floating roof of this storage tank consists of either a pontoon-type or double-deck-type cover that floats on the surface of the volatile organic liquid at all times except during initial fill and when the tank is completely emptied and subsequently refilled. (The process of emptying and refilling when the roof is resting on the roof leg supports shall be continuous and shall be accomplished as rapidly as possible.) In addition, the external floating roof shall be equipped with the following components and comply with the following requirements:

(a) A primary seal that is maintained, as follows:

(1) Free of visible holes, tears, or other openings in the shoe, seal fabric, or seal envelope.

SECTION D. Source Level Requirements

(2) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.

(3) For a metallic shoe primary seal, such that one end of the metallic shoe extends into the volatile organic liquid and the other end extends a minimum vertical distance of 24 inches above the surface of the volatile organic liquid.

(4) For a metallic shoe or liquid-mounted primary seal, such that the accumulated area of gaps greater than 1/8 inch in width between the primary seal and the tank wall does not exceed 10.0 square inches per foot of tank diameter and the width of any portion of any gap does not exceed 1.5 inches.

(5) For a vapor-mounted primary seal, such that the accumulated area of gaps greater than 1/8 inch in width between the primary seal and the tank wall does not exceed 1.0 square inches per foot of tank diameter and the width of any portion of any gap does not exceed 0.5 inches.

(b) A continuous rim-mounted secondary seal that is maintained, as follows (except when performing inspections or gap measurements of the primary seal):

(1) Free of visible holes, tears, or other openings in the seal or seal fabric.

(2) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.

(3) Such that the accumulated area of gaps greater than 1/8 inch in width between the secondary seal and the tank wall does not exceed 1.0 square inches per foot of tank diameter and the width of any portion of any gap does not exceed 0.5 inches (when used in combination with a metallic shoe or liquid-mounted primary seal only).

(4) Such that there are no gaps between the secondary seal and the tank wall (when used in combination with a vapor-mounted primary seal only).

(c) Automatic bleeder vents that are closed at all times when the roof is floating, except when the roof is being floated off or landed on the roof leg supports.

(d) Rim vents that are set to open when the roof is being floated off the roof leg supports or at the manufacturer's recommended setting.

(e) Emergency roof drains with slotted membrane fabric covers or equivalent covers that cover at least 90% of the area of the opening.

(f) For all other openings (not including leg sleeves):

(1) Covers, seals, or lids that are closed at all times except when the openings are in actual use.

(2) Projections into the tank that are maintained below the surface of the volatile organic liquid at all times.

008 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 40 C.F.R. § 60.113a(a)(1)(i)(A)–(C) and (ii)–(iv) and 25 Pa. Code Chapter 122.]

The permittee shall perform gap measurements of the primary and secondary seals of the external floating roof of this storage tank to determine compliance with Condition # 007(a)(4)–(5) and (b)(3)–(4), Section D (under Source ID 140), of this permit, respectively, as follows:

(a) In accordance with the following schedule:

(1) For primary seals, within 60 days after the initial fill with volatile organic liquid and at least once every 5 years thereafter. (All primary seal inspections and gap measurements requiring the removal or dislodging of the secondary seal shall be accomplished as rapidly as possible and the secondary seal shall be replaced as soon as possible.)

SECTION D. Source Level Requirements

(2) For secondary seals, within 60 days after the initial fill with volatile organic liquid and at least once every year thereafter.

(3) For primary and secondary seals, within 60 days after refilling if the storage tank has been out of service for a period of one year or more.

(4) At least 30 days after notifying the Department of the date and time of the gap measurements, so that the Department may have an observer present.

(b) In accordance with the following procedures:

(1) At one or more floating roof levels when the roof is floating off the roof leg supports.

(2) Around the entire circumference of the tank in each place where a 1/8-inch uniform diameter probe passes freely (without forcing or binding against the seal) between the seal and tank wall and measuring the circumferential distance of each such location.

(3) By using probes of various widths to accurately measure the actual distance from the tank wall to the seal and multiplying each such width by its respective circumferential distance.

(4) By adding the gap surface area of each gap location for the primary and secondary seals individually and dividing the sum for each seal by the nominal diameter of the storage tank.

009 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(1) and (h).]

The permittee shall perform the following maintenance inspections and repairs for this storage tank on an annual basis:

(a) A visual check of the condition of the outside of the storage tank.

(b) A visual check of all associated pipes, valves, and flanges.

(c) A visual and physical check of the condition of the external floating roof and components to demonstrate compliance with the requirements indicated in Condition # 007(a)(1)–(3), (b)(1)–(2), and (c)–(f), Section D (under Source ID 140), of this permit. The permittee shall repair any components that do not comply with these requirements within 45 days after the date of the inspection or, otherwise, empty and remove the storage tank from service. If neither the components can be repaired nor the tank can be emptied within 45 days, the permittee may request a 30-day extension from the Department. The request for extension shall document that alternate storage capacity is unavailable and specify a schedule of actions the permittee will take to assure that the components will be repaired or the storage tank will be emptied as soon as possible, but within the timeframe of the 30-day extension.

010 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 40 C.F.R. § 60.115a(a)–(c), and 25 Pa. Code Chapter 122 and § 129.56(g).]

(a) Except as specified in (b), below, the permittee shall determine the maximum true vapor pressure of the volatile organic liquid as stored using a temperature that is representative of the average storage temperature for the hottest month of the year in which the storage takes place.

(b) The permittee may use available data on the typical Reid vapor pressure and nomographs contained in API Bulletin 2517 to determine the maximum true vapor pressure of the volatile organic liquid as stored, unless the Department specifically requests that the actual storage temperature be measured and the volatile organic liquid be sampled to determine the Reid vapor pressure.

SECTION D. Source Level Requirements

(c) The permittee shall use available data to determine the maximum true vapor pressure of the volatile organic liquid, as follows:

(1) When the Reid vapor pressure is less than 2.0 psia (13.8 kPa).

(2) When the physical properties of the volatile organic liquid preclude determination of the Reid vapor pressure via sampling.

(d) The permittee shall calculate the VOC emissions from this storage tank on a monthly and 12-month rolling basis, using Department-approved methods.

VII. ADDITIONAL REQUIREMENTS.

011 [25 Pa. Code §127.441]

Operating permit terms and conditions.

This source consists of an external floating roof, crude oil/transmix storage tank (no. DC-34) with a capacity of 11,760,000 gallons (280,000 barrels).

012 [25 Pa. Code §127.441]

Operating permit terms and conditions.

This storage tank is subject to, and shall comply with all applicable provisions of, 40 C.F.R. Part 60, Subpart Ka. In accordance with 40 C.F.R. § 60.4, copies of all requests, reports, applications, submittals, and other communications are required to be submitted to both the U.S. EPA and the Department. The U.S. EPA copies shall be forwarded to:

Associate Director
Office of Air Enforcement and Compliance Assistance (3AP20)
U.S. EPA, Region III
1650 Arch Street
Philadelphia, PA 19103-2029

***** Permit Shield in Effect. *****

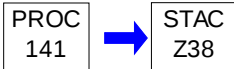
**SECTION D. Source Level Requirements**

Source ID: 141

Source Name: TANK DC-35: 11,760,000-GAL EXTERNAL FLOATING ROOF

Source Capacity/Throughput: 18,522.000 Gal/HR

CRUDE OIL/TRANSMIX

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

III. MONITORING REQUIREMENTS.**# 001 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall monitor the following operating parameters for this storage tank:

- (a) The name/type of the volatile organic liquid stored.
- (b) The throughput, on a daily basis.

IV. RECORDKEEPING REQUIREMENTS.**# 002 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 40 C.F.R. § 60.115a(a), and 25 Pa. Code Chapter 122 and § 129.56(f)(3).]

The permittee shall maintain records of the following operating parameters for each volatile organic liquid stored in this storage tank:

- (a) The name/type.
- (b) The throughput, on a daily basis.
- (c) The starting and ending dates of storage.
- (d) The average storage temperature for the hottest month of the year in which the storage takes place.
- (e) The maximum true vapor pressure as stored.

003 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 40 C.F.R. § 60.113a(a)(1)(i)(D), and 25 Pa. Code Chapter 122 and § 129.56(f)(3).]

The permittee shall maintain records of all maintenance inspections for this storage tank, performed in accordance with Condition # 009(a)–(c), Section D (under Source ID 141), of this permit. These records shall contain, at a minimum, the following for each inspection:

SECTION D. Source Level Requirements

(a) The date and time of the inspection.

(b) All measurements and calculations performed in accordance with Condition # 008(b)(1)–(4), Section D (under Source ID 141), of this permit.

(c) Any maintenance and/or repairs performed.

004 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall maintain records of the VOC emissions from this storage tank on a monthly and 12-month rolling basis, calculated using Department-approved methods.

V. REPORTING REQUIREMENTS.

005 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 40 C.F.R. § 60.113a(a)(1)(i)(E) and 25 Pa. Code Chapter 122.]

The permittee shall submit to the Department, in writing,² a report indicating any exceedance(s) of the seal gap requirements for this storage tank, as specified in Condition # 007(a)(4)–(5) and (b)(3)–(4), Section D (under Source ID 141), of this permit, respectively, within 60 days after the inspection. The report shall include the following information:

(a) The name of the storage tank.

(b) A listing of the reason(s) why the storage tank did not comply with the restrictions.

(c) A description of the actions necessary to bring the storage tank into compliance with the restrictions.

² Upon publication of the Electronic Reporting for New Source Performance Standards rule in the Federal Register, the permittee shall submit the report to the U.S. EPA, electronically, at <https://cdx.epa.gov>.

VI. WORK PRACTICE REQUIREMENTS.

006 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 40 C.F.R. § 60.112a(a), and 25 Pa. Code Chapter 122 and § 129.56(a)(1).]

The permittee shall ensure that the true vapor pressure of the volatile organic liquid stored in this storage tank is less than 11 psia (76 kPa) under actual storage conditions.

007 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 40 C.F.R. § 60.112a(a)(1)(i)–(iv), and 25 Pa. Code Chapter 122 and § 129.56(b)(1)–(5).]

The permittee shall ensure that the external floating roof of this storage tank consists of either a pontoon-type or double-deck-type cover that floats on the surface of the volatile organic liquid at all times except during initial fill and when the tank is completely emptied and subsequently refilled. (The process of emptying and refilling when the roof is resting on the roof leg supports shall be continuous and shall be accomplished as rapidly as possible.) In addition, the external floating roof shall be equipped with the following components and comply with the following requirements:

(a) A primary seal that is maintained, as follows:

(1) Free of visible holes, tears, or other openings in the shoe, seal fabric, or seal envelope.

SECTION D. Source Level Requirements

(2) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.

(3) For a metallic shoe primary seal, such that one end of the metallic shoe extends into the volatile organic liquid and the other end extends a minimum vertical distance of 24 inches above the surface of the volatile organic liquid.

(4) For a metallic shoe or liquid-mounted primary seal, such that the accumulated area of gaps greater than 1/8 inch in width between the primary seal and the tank wall does not exceed 10.0 square inches per foot of tank diameter and the width of any portion of any gap does not exceed 1.5 inches.

(5) For a vapor-mounted primary seal, such that the accumulated area of gaps greater than 1/8 inch in width between the primary seal and the tank wall does not exceed 1.0 square inches per foot of tank diameter and the width of any portion of any gap does not exceed 0.5 inches.

(b) A continuous rim-mounted secondary seal that is maintained, as follows (except when performing inspections or gap measurements of the primary seal):

(1) Free of visible holes, tears, or other openings in the seal or seal fabric.

(2) Intact and uniformly in place around the circumference of the floating roof between the floating roof and the tank wall.

(3) Such that the accumulated area of gaps greater than 1/8 inch in width between the secondary seal and the tank wall does not exceed 1.0 square inches per foot of tank diameter and the width of any portion of any gap does not exceed 0.5 inches (when used in combination with a metallic shoe or liquid-mounted primary seal only).

(4) Such that there are no gaps between the secondary seal and the tank wall (when used in combination with a vapor-mounted primary seal only).

(c) Automatic bleeder vents that are closed at all times when the roof is floating, except when the roof is being floated off or landed on the roof leg supports.

(d) Rim vents that are set to open when the roof is being floated off the roof leg supports or at the manufacturer's recommended setting.

(e) Emergency roof drains with slotted membrane fabric covers or equivalent covers that cover at least 90% of the area of the opening.

(f) For all other openings (not including leg sleeves):

(1) Covers, seals, or lids that are closed at all times except when the openings are in actual use.

(2) Projections into the tank that are maintained below the surface of the volatile organic liquid at all times.

008 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 40 C.F.R. § 60.113a(a)(1)(i)(A)–(C) and (ii)–(iv) and 25 Pa. Code Chapter 122.]

The permittee shall perform gap measurements of the primary and secondary seals of the external floating roof of this storage tank to determine compliance with Condition # 007(a)(4)–(5) and (b)(3)–(4), Section D (under Source ID 141), of this permit, respectively, as follows:

(a) In accordance with the following schedule:

(1) For primary seals, within 60 days after the initial fill with volatile organic liquid and at least once every 5 years thereafter. (All primary seal inspections and gap measurements requiring the removal or dislodging of the secondary seal shall be accomplished as rapidly as possible and the secondary seal shall be replaced as soon as possible.)

SECTION D. Source Level Requirements

(2) For secondary seals, within 60 days after the initial fill with volatile organic liquid and at least once every year thereafter.

(3) For primary and secondary seals, within 60 days after refilling if the storage tank has been out of service for a period of one year or more.

(4) At least 30 days after notifying the Department of the date and time of the gap measurements, so that the Department may have an observer present.

(b) In accordance with the following procedures:

(1) At one or more floating roof levels when the roof is floating off the roof leg supports.

(2) Around the entire circumference of the tank in each place where a 1/8-inch uniform diameter probe passes freely (without forcing or binding against the seal) between the seal and tank wall and measuring the circumferential distance of each such location.

(3) By using probes of various widths to accurately measure the actual distance from the tank wall to the seal and multiplying each such width by its respective circumferential distance.

(4) By adding the gap surface area of each gap location for the primary and secondary seals individually and dividing the sum for each seal by the nominal diameter of the storage tank.

009 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.56(f)(1) and (h).]

The permittee shall perform the following maintenance inspections and repairs for this storage tank on an annual basis:

(a) A visual check of the condition of the outside of the storage tank.

(b) A visual check of all associated pipes, valves, and flanges.

(c) A visual and physical check of the condition of the external floating roof and components to demonstrate compliance with the requirements indicated in Condition # 007(a)(1)–(3), (b)(1)–(2), and (c)–(f), Section D (under Source ID 141), of this permit. The permittee shall repair any components that do not comply with these requirements within 45 days after the date of the inspection or, otherwise, empty and remove the storage tank from service. If neither the components can be repaired nor the tank can be emptied within 45 days, the permittee may request a 30-day extension from the Department. The request for extension shall document that alternate storage capacity is unavailable and specify a schedule of actions the permittee will take to assure that the components will be repaired or the storage tank will be emptied as soon as possible, but within the timeframe of the 30-day extension.

010 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 40 C.F.R. § 60.115a(a)–(c), and 25 Pa. Code Chapter 122 and § 129.56(g).]

(a) Except as specified in (b), below, the permittee shall determine the maximum true vapor pressure of the volatile organic liquid as stored using a temperature that is representative of the average storage temperature for the hottest month of the year in which the storage takes place.

(b) The permittee may use available data on the typical Reid vapor pressure and nomographs contained in API Bulletin 2517 to determine the maximum true vapor pressure of the volatile organic liquid as stored, unless the Department specifically requests that the actual storage temperature be measured and the volatile organic liquid be sampled to determine the Reid vapor pressure.

**SECTION D. Source Level Requirements**

(c) The permittee shall use available data to determine the maximum true vapor pressure of the volatile organic liquid, as follows:

(1) When the Reid vapor pressure is less than 2.0 psia (13.8 kPa).

(2) When the physical properties of the volatile organic liquid preclude determination of the Reid vapor pressure via sampling.

(d) The permittee shall calculate the VOC emissions from this storage tank on a monthly and 12-month rolling basis, using Department-approved methods.

VII. ADDITIONAL REQUIREMENTS.**# 011 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

This source consists of an external floating roof, crude oil/transmix storage tank (no. DC-35) with a capacity of 11,760,000 gallons (280,000 barrels).

012 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

This storage tank is subject to, and shall comply with all applicable provisions of, 40 C.F.R. Part 60, Subpart Ka. In accordance with 40 C.F.R. § 60.4, copies of all requests, reports, applications, submittals, and other communications are required to be submitted to both the U.S. EPA and the Department. The U.S. EPA copies shall be forwarded to:

Associate Director
Office of Air Enforcement and Compliance Assistance (3AP20)
U.S. EPA, Region III
1650 Arch Street
Philadelphia, PA 19103-2029

***** Permit Shield in Effect. *****

**SECTION D. Source Level Requirements**

Source ID: 143

Source Name: TANK DC-101: 27,760-GAL FIXED ROOF

Source Capacity/Throughput:

N/A

WASTE OIL

PROC
143STAC
Z39**I. RESTRICTIONS.****Emission Restriction(s).****# 001 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is also derived from 25 Pa. Code § 127.443(b).]

The permittee shall ensure that emission into the outdoor atmosphere of VOCs from this storage tank occurs in such a manner that the rate of the emission does not exceed 2 tons/yr, calculated monthly as a 12-month rolling sum.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

III. MONITORING REQUIREMENTS.**# 002 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall monitor the following operating parameters for this storage tank:

- (a) The type(s) of waste oil stored.
- (b) The throughput, on a daily basis.

IV. RECORDKEEPING REQUIREMENTS.**# 003 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall maintain records of the following operating parameters for each type of waste oil stored in this storage tank:

- (a) The type of waste oil stored.
- (b) The throughput, on a daily basis.
- (c) The starting and ending dates of storage.
- (d) The average storage temperature for the hottest month of the year in which the storage takes place.
- (e) The maximum true vapor pressure of the waste oil as stored.

004 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

The permittee shall maintain records of the VOC emissions from this storage tank on a monthly and 12-month rolling basis, calculated using Department-approved methods.

SECTION D. Source Level Requirements

005 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall maintain records of all maintenance inspections for this storage tank, performed in accordance with Condition # 007(a)–(c), Section D (under Source ID 143), of this permit. These records shall contain, at a minimum, the following for each inspection:

- (a) The date and time of the inspection.
- (b) Any maintenance and/or repairs performed.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (Title V General Requirements).

VI. WORK PRACTICE REQUIREMENTS.

006 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.57.]

- (a) The permittee shall determine the maximum true vapor pressure of the waste oil as stored using a temperature that is representative of the average storage temperature for the hottest month of the year in which the storage takes place.
- (b) The permittee shall calculate the VOC emissions from this storage tank on a monthly and 12-month rolling basis, using Department-approved methods.

007 [25 Pa. Code §127.441]

Operating permit terms and conditions.

The permittee shall perform the following maintenance inspections and repairs for this storage tank on an annual basis:

- (a) A visual check of the condition of the outside of the storage tank.
- (b) A visual check of all associated pipes, valves, and flanges.
- (c) A visual and physical check of the pressure relief valves to demonstrate compliance with Condition # 005, Section D (under Source ID 143), of this permit.

008 [25 Pa. Code §127.441]

Operating permit terms and conditions.

[Additional authority for this permit condition is also derived from 25 Pa. Code § 129.57.]

The permittee shall ensure that this storage tank is equipped with pressure relief valves that are maintained in good operating condition and set to release at no less than 0.7 psig (4.8 kPa) of pressure and 0.3 psig (2.1 kPa) of vacuum or the highest possible pressure and vacuum in accordance with state or local fire codes or National Fire Prevention Association guidelines or other national consensus standards acceptable to the Department.

VII. ADDITIONAL REQUIREMENTS.

009 [25 Pa. Code §127.441]

Operating permit terms and conditions.

This source consists of a fixed roof, waste oil storage tank (DC-101), with a capacity of 27,760 gallons (661 barrels).

*** Permit Shield in Effect. ***



SECTION E. Alternative Operation Requirements.

No Alternative Operations exist for this Title V facility.

**SECTION F. Emission Restriction Summary.**

Source Id	Source Description		
138	WASTEWATER SEPARATOR DC-4		
Emission Limit		Pollutant	
2.700	Tons/Yr	Less Than; 12-Month Rolling Sum, Calculated Monthly	VOC
143	TANK DC-101: 27,760-GAL FIXED ROOF		
Emission Limit		Pollutant	
2.000	Tons/Yr	12-Month Rolling Sum, Calculated Monthly	VOC

Site Emission Restriction Summary

Emission Limit		Pollutant
95.000 Tons/Yr	From Source IDs 108–112, 114–128, 131–132, 135, and 139–141; 12-Month Rolling Sum, Calculated Monthly	VOC

**SECTION G. Miscellaneous.**

- (a) The plant address is: Hook & Calcon Hook Roads, Sharon Hill, PA 19079.
- (b) The following previously-issued documents serve as the basis for certain terms and conditions set forth in this permit:
- (1) Operating Permit No. 23-312-086.
 - (2) Reasonably Available Control Technology (RACT) Operating Permit No. OP-23-0011.
 - (3) General Plan Approval and General Operating Permit (BAQ-GPA/GP-2) No. GP2-23-0225.
 - (4) General Plan Approval and General Operating Permit (BAQ-GPA/GP-2) No. GP2-23-0226.
- (c) This facility is subject to all terms and conditions specified in this permit. However, there may be citations listed in this permit that do not contain the exact or entire wording as it is listed in the referenced regulatory authority. This has been done in the interest of reducing the quantity of material contained in this document; however, nothing in this permit relieves the permittee from its obligations to comply with all applicable federal, state, and local laws and regulations.
- (d) This permit (APS ID 546342, Auth ID 1133113) is a renewal of Title V Operating Permit No. 23-00011, which was originally issued on August 10, 2000 (APS ID 346544, Auth ID 355350); previously amended on November 4, 2002 (APS ID 346544, Auth ID 479693); previously renewed on September 1, 2005 (APS ID 546342, Auth ID 583572), and October 6, 2011 (APS ID 546342, Auth ID 816890); and previously modified on April 20, 2016 (APS ID 546342, Auth ID 1132391). The following is a listing of the changes reflected in this permit:
- (1) The storage capacities of the storage tanks at the facility, as indicated in the source names in Sections A, D, and F (under Source IDs 108–112, 114–128, 131–132, 135, 139–141, and 143), of the previously-modified permit (same locations in this permit), where applicable, have been corrected, as follows:
 - (i) Source IDs 108–109, 111, 114–128, 131–132, 135, and 139: from 4,058,588 gallons to 4,032,000 gallons.
 - (ii) Source IDs 110 and 112: from 4,058,588 gallons to 3,948,000 gallons.
 - (iii) Source IDs 140–141: from 11,870,431 gallons to 11,760,000 gallons.
 - (iv) Source ID 143: from 31,708 gallons to 27,760 gallons.
 - (2) The material(s) stored in all external floating roof storage tanks besides DC-27 and DC-28, as indicated in Sections A and D (under Source IDs 108–112, 114–128, 135, and 139–141), of the previously-modified permit (same locations in this permit), has been changed from "crude oil" to "crude oil/transmix."
 - (3) The source names for the various emission points in Section A (under Source IDs Z03–Z07, Z09–Z23, Z26–Z27, Z30, and Z35–Z38), of the previously-modified permit (same locations in this permit), have been revised to include the corresponding source.
 - (4) Tank DC-101 fugitive emissions has been added as an emission point in Section A (under Source ID Z39), of this permit.
 - (5) The source ID of the emission point in the permit map for the fixed roof storage tank, as indicated in Sections A and D (under Source ID 143), of the previously-modified permit (same locations in this permit), has been corrected from Z38 to Z39.
 - (6) Statements that the Department may require the permittee to submit, to the U.S. EPA, electronically, notifications of an application for a significant operating permit modification or minor operating permit modification, or copies of a request for administrative operating permit amendment (as well as the e-mail address and subject line format corresponding to the electronic submittal), have been added to the ends of Conditions # 012–014, Section B, of the previously-modified permit, respectively (Conditions # 014–016, Section B, of this permit, respectively).
 - (7) A statement that the Department may require the permittee to submit, to the U.S. EPA, electronically, copies of permit applications (as well as the e-mail address and subject line format corresponding to the electronic submittal) has been added as Condition # 013, Section B, of this permit.
 - (8) Condition # 001, Section C, of the previously-modified permit, has been moved to Condition # 002, Section B, of this permit.

SECTION G. Miscellaneous.

(9) Exceptions for emission into the outdoor atmosphere of fugitive air contaminants from blasting in pit mines and from coke oven batteries have been added to Condition # 002, Section C, of the previously-modified permit (Condition # 001, Section C, of this permit), as Sub-conditions (g)–(h), respectively.

(10) The additional authority citations to 25 Pa. Code §§ 129.91–129.95 have been removed from Condition # 005, Section C, of the previously-modified permit (Condition # 004, Section C, of this permit).

(11) Exceptions for open burning operations in conjunction with the production of agricultural commodities in their unmanufactured state, and for the purpose of burning domestic refuse, have been added to Condition # 006, Section C, of the previously-modified permit (Condition # 005, Section C, of this permit), as Sub-conditions (d)–(e), respectively.

(12) The language of Conditions # 007(a) and 022, Section C, of the previously-modified permit (Conditions # 006(a) and 021, Section C, of this permit), has been changed to also apply to sources listed/identified in Section G, of this permit.

(13) The following for Condition # 008, Section C, of the previously-modified permit (Condition # 007, Section C, of this permit):

(i) Additional authority citations to 25 Pa. Code §§ 129.91–129.95 have been added.

(ii) The following for Sub-condition (a):

(A) The reference to the Department has been removed from Sub-condition (a)(1).

(B) References to conditions containing applicable requirements for objectionable odors and fugitive air contaminant emissions have been added to Sub-conditions (a)(1)–(2), respectively.

(iii) A requirement to have appropriate corrective action taken for emissions that originate on-site has been added as Sub-condition (b)(3).

(14) A requirement to maintain records of the duration of each deviation (for the monitoring of odors and fugitive air contaminant emissions at the facility) has been added to Condition # 009, Section C, of the previously-modified permit (same condition number in this permit), as part of Sub-condition (a)(3).

(15) A requirement to maintain records of all of the facility's emission increases resulting from the issuance of a plan approval and subsequent operating permit has been added to Condition # 010, Section C, of the previously-modified permit (same condition number in this permit), as Sub-condition (d).

(16) The following for Condition # 015, Section C, of the previously-modified permit (Condition # 014, Section C, of this permit):

(i) The language of Sub-condition (a) has been changed to also apply to sources and/or associated air pollution control devices listed/identified in Section G, of this permit.

(ii) A requirement for the written report of each malfunction to include the duration of each deviation has been added to Sub-condition (c).

(17) The following for Condition # 016, Section C, of the previously-modified permit (Condition # 015, Section C, of this permit):

(i) The requirements to submit, to the Department and to the U.S. EPA, in paper form and electronically, respectively, an annual certificate of compliance, as indicated in Sub-condition (a), have been split into/reorganized as Sub-conditions (a)(1)–(2), respectively.

(ii) The e-mail address and subject line format corresponding to the electronic submittal has been added to (the reorganized) Sub-condition (a)(2).

(18) The citation for Condition # 019, Section C, of the previously-modified permit (Condition # 018, Section C, of this permit), has been changed from 25 Pa. Code § 123.1 to 25 Pa. Code § 127.441 (with an additional authority citation to 25 Pa. Code § 123.1(c)).

(19) The following for Condition # 021, Section C, of the previously-modified permit (Condition # 020, Section C, of this permit):

(i) An additional authority citation to 25 Pa. Code § 129.97(c)(2) has been added.

**SECTION G. Miscellaneous.**

(ii) The language has been changed to also apply to sources and associated air pollution control devices listed/identified in Section G, of this permit.

(iii) A requirement that the sources and associated air pollution control devices are operated and maintained in a manner consistent with good safety practices, has been added.

(20) The following for Condition # 023, Section C, of the previously-modified permit (Condition # 022, Section C, of this permit):

(i) The language has been changed to also apply to air contaminant systems listed/identified in Section G, of this permit.

(ii) The condition referenced has been corrected from "Condition # 013(g), Section B, of this permit," to "Condition # 017(g), Section B, of this permit."

(21) Additional authority citations to 25 Pa. Code §§ 129.91–129.95 have been added to Condition # 024, Section C, of the previously-modified permit (Condition # 023, Section C, of this permit).

(22) All instances of the term "crude oil" in Conditions # 001–002, 005–006, and 008, Section D (under Source IDs 108–112, 114–128, 135, and 139), of the previously-modified permit, and Conditions # 001–002, 006–008, and 010, Section D (under Source IDs 140–141), of the previously-modified permit (same locations in this permit), have been changed to the terms "volatile organic liquid" or "volatile organic liquids."

(23) The source descriptions for all external floating roof storage tanks besides DC-27 and DC-28, as indicated in Condition # 009, Section D (under Source IDs 108–112, 114–128, 135, and 139), of the previously-modified permit, and Condition # 011, Section D (under Source IDs 140–141), of the previously-modified permit (same locations in this permit), have been updated to include transmix as a volatile organic liquid that may be stored in the storage tanks.

(24) The following for Condition # 001, Section D (under Source ID 138), of the previously-modified permit (same condition number in this permit):

(i) The additional authority citation to 25 Pa. Code § 127.443(b) has been removed.

(ii) The additional authority citations to 25 Pa. Code §§ 129.91–129.95 have been changed to 25 Pa. Code §§ 129.96–129.100.

(iii) The VOC emission rate restriction has been changed from "10 tons/yr" to "less than 2.7 tons/yr."

(25) Conditions # 002–003, 005, and 007(a), Section D (under Source ID 138), of the previously-modified permit, have been removed.

(26) Requirements to monitor and maintain records of the volume and the BTEX concentration of the wastewater discharged from the wastewater separator (to DELCORA) have been added as Conditions # 002(a)–(b) and 004(a)–(b), Section D (under Source ID 138), of this permit, respectively.

(27) Condition # 006, Section D (under Source ID 138), of the previously-modified permit, has been moved to Condition # 002, Section D (under Source ID 138), of this permit (from Sub-section VI to Sub-section III).

(28) A requirement to submit to the U.S. EPA, electronically, the report required under 40 C.F.R. Part 60, Subpart Ka, for external floating roof storage tanks DC-34 and DC-35, upon publication of the Electronic Reporting for New Source Performance Standards rule in the Federal Register, has been added as a footnote to Condition # 005, Section D (under Source IDs 140–141), of the previously-modified permit (same condition number in this permit).

(29) The additional authority citations to 25 Pa. Code §§ 129.91–129.95 have been removed from Condition # 001, Section D (under Source ID 143), of the previously-modified permit (same condition number in this permit).

(30) The additional authority citation in Condition # 006, Section D (under Source ID 143), of the previously-modified permit (same condition number in this permit), has been corrected from 25 Pa. Code § 129.56(g) to 25 Pa. Code § 129.57.

(31) An additional authority citation to 25 Pa. Code § 129.57 has been added to Condition # 008, Section D (under Source ID 143), of the previously-modified permit (same condition number in this permit).

**SECTION G. Miscellaneous.**

(32) The VOC emission rate restriction for the wastewater separator, as specified in Section F (under Source ID 138), of the previously-modified permit (same location in this permit, has been changed from "10 tons/yr" to "less than 2.7 tons/yr."



***** End of Report *****
